

# UIO Performance Report

## How to find and interpret your organization's data

This report provides a comprehensive analysis of your performance summary based on Ontario One Call regulations. The data reflects your performance across various metrics, including response times and reporting accuracy.

1

### Locate your organization

Find your organization name in the first column, listed alphabetically.

2

### Find your master code

Look for your organization's master code(s), typically master codes have multiple station codes (separating type of infrastructure or regions) that filter up to a master code for billing purposes.

*For example, AAA01, BBB01, and CCC01 are station codes that filter up to the master code, ABC123.*

3

### Understand performance metrics

- **On Time:** Notifications completed within the legislated timeframe (standard or advanced requests);
- **Late:** Notifications completed outside of the legislated timeframe (standard or advanced requests);
- **No 360 Feedback Response Provided:** Notifications that have not been updated with a status and closed date in 360 Feedback.

## What's included in this report

This report provides a comprehensive analysis of your performance summary based on Ontario One Call regulations. The data reflects your performance across various metrics, including response times and reporting accuracy.

### Included in this report

The report includes data for standard and advanced locate requests.

### Excluded in this report

Excludes data for planning, sewer lateral, emergency, cancel, test and void requests.

## When this report is run

The report is generated monthly and captures data from the previous reporting period (month prior). It's designed to provide a timely and accurate snapshot of the UIOs locate delivery performance.

## What goes into creating this report

Data for this report is collected from Ontario One Call's 360 Feedback system housing locate request information and Member (UIOs) self reported locate delivery responses.

## Key Definitions

### Underground Infrastructure Owner (UIO) Name

Underground Infrastructure Owner is a Member of Ontario One Call. A person or entity described in one or more of the following paragraphs is a member of the Corporation if the person or entity owns or operates underground infrastructure:

1. Every municipality in Ontario;
2. Hydro One Inc., as defined in the Electricity Act, 1998;
3. Ontario Power Generation Inc., as defined in the Electricity Act, 1998;
4. Every gas distributor and every gas transmitter, as those terms are defined in the Ontario Energy Board Act, 1998;
5. Every Operator of a distribution system, as defined by the Electricity Act, 1998;
6. Every person or entity regulated under the Oil, Gas and Salt Resources Act;
7. Every person or entity that owns or operates underground infrastructure that crosses a public right of way or is in the vicinity of a public right of way.

### Master Code

A Master Code is a blank station that groups multiple station codes belonging to one member (UIO). For example, a municipality may have one master code that groups multiple station codes that are used to divide up the municipality by region and/or type of infrastructure.

### Grouping

Grouping is the number of days it takes for the member (UIO) to complete a notification.

### No Response Provided

No Response Provided is a notification to a member (UIO) where they have not provided a response back to the Corporation (OOC) in 360 Feedback on the completion of their locate response.

### Notification

Notification is a single notification sent from Ontario One Call to a member (UIO) to notify that there will be digging/excavating in the vicinity of their infrastructure.

### Locate Request

Locate Request is comprised of multiple notifications to multiple members (UIOs) for the same excavation project.

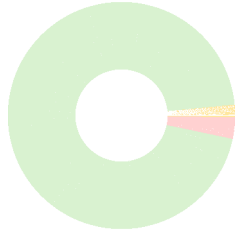
The report was generated on

2025-01-15 10:15:20



# Locate Delivery Performance

Report Period: 11/1/2024 - 11/30/2024



On Time	<b>209,785</b>	<b>95.33%</b>
Late	<b>7,257</b>	<b>3.30%</b>
No 360 Response	<b>3,020</b>	<b>1.37%</b>
<b>Actionable Notifications</b>	<b>220,062</b>	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
407 ETR (407ETR)	407ETR01	0-5	46	100.00 %	-	-	-	-	56
		6-10	4	66.67 %	2	33.33 %	-	-	
		16+	-	-	3	75.00 %	1	25.00 %	
		<b>Total</b>	<b>50</b>	<b>89.29 %</b>	<b>5</b>	<b>8.93 %</b>	<b>1</b>	<b>1.79 %</b>	
Acronym Solutions Formerly Hydro One Telecom (HYT01)	HYT01	0-5	105	100.00 %	-	-	-	-	185
		6-10	70	93.33 %	5	6.67 %	-	-	
		11-15	-	-	2	100.00 %	-	-	
		16+	-	-	3	100.00 %	-	-	
<b>Total</b>	<b>175</b>	<b>94.59 %</b>	<b>10</b>	<b>5.41 %</b>	-	-			
Adelaide Metcalfe , Township Of (ADLMCF01)	ADLMCF01	0-5	26	100.00 %	-	-	-	-	47
		6-10	7	63.64 %	4	36.36 %	-	-	
		16+	-	-	8	80.00 %	2	20.00 %	
		<b>Total</b>	<b>33</b>	<b>70.21 %</b>	<b>12</b>	<b>25.53 %</b>	<b>2</b>	<b>4.26 %</b>	
Adelaide Wind Limited Partnership (AWLP01)	AWLP01	0-5	1	100.00 %	-	-	-	-	1
		<b>Total</b>	<b>1</b>	<b>100.00 %</b>	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Adjala-Tosorontio, Township Of (ADJTOS01)	ADJTOS01	0-5	7	100.00 %	-	-	-	-	10
		6-10	-	-	1	100.00 %	-	-	
		16+	-	-	-	-	2	100.00 %	
	<b>Total</b>	<b>7</b>	<b>70.00 %</b>	<b>1</b>	<b>10.00 %</b>	<b>2</b>	<b>20.00 %</b>		
Agilis (AGILF01)	AGILF01	0-5	45	100.00 %	-	-	-	-	45
		<b>Total</b>	<b>45</b>	<b>100.00 %</b>	-	-	-	-	
Aim Sop Phase I Lp (AIMWF01)	AIMWF01	16+	-	-	-	-	1	100.00 %	1
		<b>Total</b>	-	-	-	-	<b>1</b>	<b>100.00 %</b>	
Air Liquide Canada (AL01)	AL01	0-5	16	100.00 %	-	-	-	-	16
		<b>Total</b>	<b>16</b>	<b>100.00 %</b>	-	-	-	-	
Air Products Canada (APC1)	APC1	0-5	1	100.00 %	-	-	-	-	3
		16+	-	-	2	100.00 %	-	-	
		<b>Total</b>	<b>1</b>	<b>33.33 %</b>	<b>2</b>	<b>66.67 %</b>	-	-	
Ajax, Town Of (AJXSL01)	AJXSL01	0-5	195	100.00 %	-	-	-	-	325
		6-10	125	99.21 %	1	0.79 %	-	-	
		11-15	-	-	4	100.00 %	-	-	
		<b>Total</b>	<b>320</b>	<b>98.46 %</b>	<b>5</b>	<b>1.54 %</b>	-	-	
Alectra Brampton (ALECBR01)	ALECBR01	0-5	992	100.00 %	-	-	-	-	1,007
		6-10	6	100.00 %	-	-	-	-	
		16+	-	-	9	100.00 %	-	-	
		<b>Total</b>	<b>998</b>	<b>99.11 %</b>	<b>9</b>	<b>0.89 %</b>	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Alectra Mississauga (Formerly Enersource) (ALECMS01)	ALECMS01	0-5	1,739	100.00 %	-	-	-	-	2,207
		6-10	432	100.00 %	-	-	-	-	
		11-15	-	-	23	100.00 %	-	-	
		16+	-	-	13	100.00 %	-	-	
		<b>Total</b>	<b>2,171</b>	<b>98.37 %</b>	<b>36</b>	<b>1.63 %</b>	-	-	
Alectra Utilities - Hamilton Hydro (HHP1)	HHP1	0-5	1,246	100.00 %	-	-	-	-	1,562
		6-10	207	87.34 %	30	12.66 %	-	-	
		11-15	-	-	54	100.00 %	-	-	
		16+	-	-	25	100.00 %	-	-	
		<b>Total</b>	<b>1,453</b>	<b>93.02 %</b>	<b>109</b>	<b>6.98 %</b>	-	-	
Alectra Utilities - St Catharines Hydro (SCH2)	SCH2	0-5	559	100.00 %	-	-	-	-	607
		6-10	48	100.00 %	-	-	-	-	
		<b>Total</b>	<b>607</b>	<b>100.00 %</b>	-	-	-	-	
Alectra Utilities (Formerly Powerstream) (PS1)	PS1	0-5	2,421	100.00 %	-	-	-	-	2,788
		6-10	350	99.72 %	1	0.28 %	-	-	
		11-15	-	-	4	100.00 %	-	-	
		16+	-	-	12	100.00 %	-	-	
		<b>Total</b>	<b>2,771</b>	<b>99.39 %</b>	<b>17</b>	<b>0.61 %</b>	-	-	
Alectra Utilities (GHY01)	GHY01	0-5	350	100.00 %	-	-	-	-	396
		6-10	43	100.00 %	-	-	-	-	
		11-15	-	-	3	100.00 %	-	-	
		<b>Total</b>	<b>393</b>	<b>99.24 %</b>	<b>3</b>	<b>0.76 %</b>	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Alfred Plantagenet, Township Of (ALFPLG01)	ALFPLG01	0-5	24	100.00 %	-	-	-	-	31
		11-15	-	-	1	100.00 %	-	-	
		16+	-	-	5	83.33 %	1	16.67 %	
		<b>Total</b>	<b>24</b>	<b>77.42 %</b>	<b>6</b>	<b>19.35 %</b>	<b>1</b>	<b>3.23 %</b>	
Algoma Power (AGMP01)	AGMP01	0-5	67	100.00 %	-	-	-	-	67
		<b>Total</b>	<b>67</b>	<b>100.00 %</b>	-	-	-	-	
Algonquin College (ALGQC01)	ALGQC01	0-5	4	100.00 %	-	-	-	-	4
		<b>Total</b>	<b>4</b>	<b>100.00 %</b>	-	-	-	-	
Algonquin Fiber (ALGQF01)	ALGQF01	0-5	4	100.00 %	-	-	-	-	13
		6-10	3	60.00 %	2	40.00 %	-	-	
		11-15	-	-	2	100.00 %	-	-	
		16+	-	-	1	50.00 %	1	50.00 %	
		<b>Total</b>	<b>7</b>	<b>53.85 %</b>	<b>5</b>	<b>38.46 %</b>	<b>1</b>	<b>7.69 %</b>	
Amaranth , Township Of (AMRWS01)	AMRWS01	0-5	1	100.00 %	-	-	-	-	3
		6-10	1	100.00 %	-	-	-	-	
		16+	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>2</b>	<b>66.67 %</b>	<b>1</b>	<b>33.33 %</b>	-	-	
Amherstburg Public Works (A005)	A005	0-5	199	100.00 %	-	-	-	-	297
		6-10	78	98.73 %	1	1.27 %	-	-	
		11-15	-	-	18	100.00 %	-	-	
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>277</b>	<b>93.27 %</b>	<b>19</b>	<b>6.40 %</b>	<b>1</b>	<b>0.34 %</b>	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Apotex (APX2)	APX2	0-5	2	100.00 %	-	-	-	-	3
		6-10	1	100.00 %	-	-	-	-	
		<b>Total</b>	<b>3</b>	<b>100.00 %</b>	-	-	-	-	
Arlanxeo Canada Inc (LXS01)	LXS01	0-5	1	100.00 %	-	-	-	-	1
		<b>Total</b>	<b>1</b>	<b>100.00 %</b>	-	-	-	-	
Armow Wind Ontario Lp (AWOWF01)	AWOWF01	16+	-	-	-	-	1	100.00 %	1
		<b>Total</b>	-	-	-	-	<b>1</b>	<b>100.00 %</b>	
Armstrong , Township Of (ARSG01)	ARSG01	16+	-	-	1	50.00 %	1	50.00 %	2
		<b>Total</b>	-	-	<b>1</b>	<b>50.00 %</b>	<b>1</b>	<b>50.00 %</b>	
Arnprior, Town Of (ARNPR01)	ARNPR01	0-5	36	100.00 %	-	-	-	-	46
		6-10	6	60.00 %	4	40.00 %	-	-	
		<b>Total</b>	<b>42</b>	<b>91.30 %</b>	<b>4</b>	<b>8.70 %</b>	-	-	
Arran-Ederslie, Township Of (ARELD01)	ARELD01	0-5	15	100.00 %	-	-	-	-	15
		<b>Total</b>	<b>15</b>	<b>100.00 %</b>	-	-	-	-	
Ashfield-Colborne-Wawanosh, Municipality Of (ACW123)	ACW123	0-5	4	100.00 %	-	-	-	-	8
		16+	-	-	-	-	4	100.00 %	
		<b>Total</b>	<b>4</b>	<b>50.00 %</b>	-	-	<b>4</b>	<b>50.00 %</b>	
Asphodel Norwood, Township Of (ASP NOR01)	ASP NOR01	0-5	1	100.00 %	-	-	-	-	9
		11-15	-	-	1	100.00 %	-	-	
		16+	-	-	1	14.29 %	6	85.71 %	
		<b>Total</b>	<b>1</b>	<b>11.11 %</b>	<b>2</b>	<b>22.22 %</b>	<b>6</b>	<b>66.67 %</b>	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Assiginack , Township Of (ASG01)	ASG01	16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	-	-	-	-	<b>1</b>	<b>100.00 %</b>	<b>1</b>
Atikokan Hydro (ATH01)	ATH01	0-5	7	100.00 %	-	-	-	-	
		<b>Total</b>	<b>7</b>	<b>100.00 %</b>	-	-	-	-	<b>7</b>
Atikokan, Town Of (ATKWS01)	ATKWS01	0-5	7	100.00 %	-	-	-	-	
		<b>Total</b>	<b>7</b>	<b>100.00 %</b>	-	-	-	-	<b>7</b>
Atura Power Formerly Tc Energy (TCEN01)	TCEN01	0-5	1	100.00 %	-	-	-	-	
		<b>Total</b>	<b>1</b>	<b>100.00 %</b>	-	-	-	-	<b>1</b>
Aurora, Town Of (AURORA01)	AURORA01	0-5	54	100.00 %	-	-	-	-	
		6-10	1	100.00 %	-	-	-	-	
		11-15	-	-	2	100.00 %	-	-	
		16+	-	-	25	78.13 %	7	21.88 %	
		<b>Total</b>	<b>55</b>	<b>61.80 %</b>	<b>27</b>	<b>30.34 %</b>	<b>7</b>	<b>7.87 %</b>	<b>89</b>
Avetria Networks Inc (ANF01)	ANF01	0-5	5	100.00 %	-	-	-	-	
		6-10	-	-	1	100.00 %	-	-	
		16+	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>5</b>	<b>71.43 %</b>	<b>2</b>	<b>28.57 %</b>	-	-	<b>7</b>
Aylmer Area Secondary Water Supply (AASWS01)	AASWS01	0-5	5	100.00 %	-	-	-	-	
		6-10	1	100.00 %	-	-	-	-	
		<b>Total</b>	<b>6</b>	<b>100.00 %</b>	-	-	-	-	<b>6</b>
Aylmer, Town Of (AYLWS01)	AYLWS01	0-5	26	100.00 %	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Aylmer, Town Of (AYLWS01)	AYLWS01	11-15	-	-	1	100.00 %	-	-	27
		<b>Total</b>	<b>26</b>	<b>96.30 %</b>	<b>1</b>	<b>3.70 %</b>	<b>-</b>	<b>-</b>	
Bancroft, Town Of (BNCF01)	BNCF01	11-15	-	-	-	-	1	100.00 %	11
		16+	-	-	-	-	10	100.00 %	
		<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>11</b>	<b>100.00 %</b>	
Barrie, City Of (BARR01)	BARR01	0-5	319	100.00 %	-	-	-	-	396
		6-10	69	95.83 %	3	4.17 %	-	-	
		11-15	-	-	2	100.00 %	-	-	
		16+	-	-	-	-	3	100.00 %	
		<b>Total</b>	<b>388</b>	<b>97.98 %</b>	<b>5</b>	<b>1.26 %</b>	<b>3</b>	<b>0.76 %</b>	
Bayham, Municipality Of (BYH01)	BYH01	0-5	8	100.00 %	-	-	-	-	8
		<b>Total</b>	<b>8</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Beanfield Technologies (Formerly Aptum) (APTUM01)	APTUM01	0-5	450	100.00 %	-	-	-	-	558
		6-10	99	100.00 %	-	-	-	-	
		11-15	-	-	3	100.00 %	-	-	
		16+	-	-	1	16.67 %	5	83.33 %	
		<b>Total</b>	<b>549</b>	<b>98.39 %</b>	<b>4</b>	<b>0.72 %</b>	<b>5</b>	<b>0.90 %</b>	
Beanfield Technologies Inc (BEAN01)	BEAN01	0-5	346	100.00 %	-	-	-	-	376
		6-10	28	100.00 %	-	-	-	-	
		16+	-	-	-	-	2	100.00 %	
		<b>Total</b>	<b>374</b>	<b>99.47 %</b>	<b>-</b>	<b>-</b>	<b>2</b>	<b>0.53 %</b>	



UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Bell Aliant Damage Prevention (BA01)	BA01	0-5	6,313	100.00 %	-	-	-	-	7,389
		6-10	946	94.51 %	55	5.49 %	-	-	
		11-15	-	-	44	100.00 %	-	-	
		16+	-	-	29	93.55 %	2	6.45 %	
		<b>Total</b>	<b>7,259</b>	<b>98.24 %</b>	<b>128</b>	<b>1.73 %</b>	<b>2</b>	<b>0.03 %</b>	
Bell Canada Damage Prevention (BC01)	BC01	0-5	29,417	100.00 %	-	-	-	-	34,582
		6-10	4,510	97.60 %	111	2.40 %	-	-	
		11-15	-	-	322	100.00 %	-	-	
		16+	-	-	178	80.18 %	44	19.82 %	
		<b>Total</b>	<b>33,927</b>	<b>98.11 %</b>	<b>611</b>	<b>1.77 %</b>	<b>44</b>	<b>0.13 %</b>	
Belleville , City Of (BLV01)	BLV01	0-5	113	100.00 %	-	-	-	-	113
		<b>Total</b>	<b>113</b>	<b>100.00 %</b>	-	-	-	-	
Billings , Township Of (BLGWS01)	BLGWS01	16+	-	-	1	100.00 %	-	-	1
		<b>Total</b>	<b>-</b>	<b>-</b>	<b>1</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	
Birch Hill Telecom (BHTI01)	BHTI01	0-5	14	100.00 %	-	-	-	-	36
		6-10	21	100.00 %	-	-	-	-	
		16+	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>35</b>	<b>97.22 %</b>	<b>1</b>	<b>2.78 %</b>	<b>-</b>	<b>-</b>	
Blackriver Matheson, Township Of (BRMS01)	BRMS01	0-5	1	100.00 %	-	-	-	-	1
		<b>Total</b>	<b>1</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Blandford-Blenheim, Township Of (BLBL01)	BLBL01	0-5	26	100.00 %	-	-	-	-	26
		<b>Total</b>	<b>26</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Blind River , Town Of (BLR01)	BLR01	0-5	7	100.00 %	-	-	-	-	14
		6-10	3	75.00 %	1	25.00 %	-	-	
		11-15	-	-	3	100.00 %	-	-	
		<b>Total</b>	<b>10</b>	<b>71.43 %</b>	<b>4</b>	<b>28.57 %</b>	-	-	
Blue Mountain Resorts Lp (BMR01)	BMR01	0-5	6	100.00 %	-	-	-	-	9
		11-15	-	-	1	100.00 %	-	-	
		16+	-	-	2	100.00 %	-	-	
		<b>Total</b>	<b>6</b>	<b>66.67 %</b>	<b>3</b>	<b>33.33 %</b>	-	-	
Blue Mountains, Town Of The (BMTN123)	BMTN123	0-5	90	100.00 %	-	-	-	-	109
		6-10	19	100.00 %	-	-	-	-	
		<b>Total</b>	<b>109</b>	<b>100.00 %</b>	-	-	-	-	
Bluewater Power (S003)	S003	0-5	311	100.00 %	-	-	-	-	378
		6-10	65	100.00 %	-	-	-	-	
		11-15	-	-	2	100.00 %	-	-	
		<b>Total</b>	<b>376</b>	<b>99.47 %</b>	<b>2</b>	<b>0.53 %</b>	-	-	
Bluewater Regional Networks Fibre (BWRNF01)	BWRNF01	0-5	23	100.00 %	-	-	-	-	30
		6-10	7	100.00 %	-	-	-	-	
		<b>Total</b>	<b>30</b>	<b>100.00 %</b>	-	-	-	-	
Bluewater Wind Farm - Varna (Nee) (BWWF01)	BWWF01	0-5	4	100.00 %	-	-	-	-	4
		<b>Total</b>	<b>4</b>	<b>100.00 %</b>	-	-	-	-	
Bluewater, Municipality Of (BLW01)	BLW01	0-5	31	100.00 %	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Bluewater, Municipality Of (BLW01)	BLW01	16+	-	-	-	-	1	100.00 %	32
		<b>Total</b>	<b>31</b>	<b>96.88 %</b>	<b>-</b>	<b>-</b>	<b>1</b>	<b>3.13 %</b>	
Boem Berry Farms Inc (MCFMS01)	MCFMS01	0-5	2	100.00 %	-	-	-	-	3
		6-10	1	100.00 %	-	-	-	-	
		<b>Total</b>	<b>3</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Bonnechere Valley, Township Of (BCVWS01)	BCVWS01	0-5	3	100.00 %	-	-	-	-	5
		16+	-	-	-	-	2	100.00 %	
		<b>Total</b>	<b>3</b>	<b>60.00 %</b>	<b>-</b>	<b>-</b>	<b>2</b>	<b>40.00 %</b>	
Boralex (BOR123)	BOR123	0-5	3	100.00 %	-	-	-	-	3
		<b>Total</b>	<b>3</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Bracebridge , Town Of (BBRSS01)	BBRSS01	0-5	46	100.00 %	-	-	-	-	46
		<b>Total</b>	<b>46</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Bradford-West Gwillimbury, Town Of (BFWG123)	BFWG123	0-5	167	100.00 %	-	-	-	-	176
		6-10	3	100.00 %	-	-	-	-	
		11-15	-	-	3	100.00 %	-	-	
		16+	-	-	3	100.00 %	-	-	
		<b>Total</b>	<b>170</b>	<b>96.59 %</b>	<b>6</b>	<b>3.41 %</b>	<b>-</b>	<b>-</b>	
Brampton Storm, City Of (COBSS01)	COBSS01	0-5	88	100.00 %	-	-	-	-	157
		16+	-	-	69	100.00 %	-	-	
		<b>Total</b>	<b>88</b>	<b>56.05 %</b>	<b>69</b>	<b>43.95 %</b>	<b>-</b>	<b>-</b>	
Brampton Street Lighting, City Of (CBGW01)	CBGW01	0-5	202	100.00 %	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Brampton Street Lighting, City Of (CBGW01)	CBGW01	6-10	3	100.00 %	-	-	-	-	420
		16+	-	-	215	100.00 %	-	-	
		<b>Total</b>	<b>205</b>	<b>48.81 %</b>	<b>215</b>	<b>51.19 %</b>	-	-	
Brant, County Of - Fibre (BRNTF01)	BRNTF01	16+	-	-	3	75.00 %	1	25.00 %	4
		<b>Total</b>	-	-	<b>3</b>	<b>75.00 %</b>	<b>1</b>	<b>25.00 %</b>	
Brant, County Of (BRNT01)	BRNT01	0-5	147	100.00 %	-	-	-	-	185
		6-10	14	70.00 %	6	30.00 %	-	-	
		11-15	-	-	14	100.00 %	-	-	
		16+	-	-	-	-	4	100.00 %	
		<b>Total</b>	<b>161</b>	<b>87.03 %</b>	<b>20</b>	<b>10.81 %</b>	<b>4</b>	<b>2.16 %</b>	
Brantford, The City Of (BRAS01)	BRAS01	0-5	178	100.00 %	-	-	-	-	315
		6-10	126	98.44 %	2	1.56 %	-	-	
		11-15	-	-	4	100.00 %	-	-	
		16+	-	-	-	-	5	100.00 %	
		<b>Total</b>	<b>304</b>	<b>96.51 %</b>	<b>6</b>	<b>1.90 %</b>	<b>5</b>	<b>1.59 %</b>	
Brantford, The City Of (BRASL01)	BRASL01	0-5	156	100.00 %	-	-	-	-	230
		6-10	68	97.14 %	2	2.86 %	-	-	
		11-15	-	-	1	100.00 %	-	-	
		16+	-	-	-	-	3	100.00 %	
		<b>Total</b>	<b>224</b>	<b>97.39 %</b>	<b>3</b>	<b>1.30 %</b>	<b>3</b>	<b>1.30 %</b>	
Brantford, The City Of (BRATL01)	BRATL01	0-5	12	100.00 %	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Brantford, The City Of (BRATL01)	BRATL01	6-10	23	95.83 %	1	4.17 %	-	-	37
		11-15	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>35</b>	<b>94.59 %</b>	<b>2</b>	<b>5.41 %</b>	<b>-</b>	<b>-</b>	
Brighton, Municipality Of (BRTSS01)	BRTSS01	0-5	21	100.00 %	-	-	-	-	57
		6-10	24	92.31 %	2	7.69 %	-	-	
		11-15	-	-	5	100.00 %	-	-	
		16+	-	-	-	-	5	100.00 %	
		<b>Total</b>	<b>45</b>	<b>78.95 %</b>	<b>7</b>	<b>12.28 %</b>	<b>5</b>	<b>8.77 %</b>	
Brighton, Municipality Of (BRTWS01)	BRTWS01	0-5	10	100.00 %	-	-	-	-	28
		6-10	10	83.33 %	2	16.67 %	-	-	
		11-15	-	-	5	100.00 %	-	-	
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>20</b>	<b>71.43 %</b>	<b>7</b>	<b>25.00 %</b>	<b>1</b>	<b>3.57 %</b>	
Brock , Township Of (BRCK01)	BRCK01	0-5	32	100.00 %	-	-	-	-	38
		6-10	3	75.00 %	1	25.00 %	-	-	
		16+	-	-	-	-	2	100.00 %	
		<b>Total</b>	<b>35</b>	<b>92.11 %</b>	<b>1</b>	<b>2.63 %</b>	<b>2</b>	<b>5.26 %</b>	
Brock University (BROCKU01)	BROCKU01	0-5	4	100.00 %	-	-	-	-	6
		6-10	2	100.00 %	-	-	-	-	
		<b>Total</b>	<b>6</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Brockton, Municipality Of (BTNWS01)	BTNWS01	0-5	16	100.00 %	-	-	-	-	16
		<b>Total</b>	<b>16</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Brockville, City Of (BRKV01)	BRKV01	0-5	61	100.00 %	-	-	-	-	77
		6-10	5	62.50 %	3	37.50 %	-	-	
		16+	-	-	-	-	8	100.00 %	
		<b>Total</b>	<b>66</b>	<b>85.71 %</b>	<b>3</b>	<b>3.90 %</b>	<b>8</b>	<b>10.39 %</b>	
Brooke Alvinston, Municipality Of (BRALWS01)	BRALWS01	0-5	8	100.00 %	-	-	-	-	9
		16+	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>8</b>	<b>88.89 %</b>	<b>1</b>	<b>11.11 %</b>	-	-	
Brooke Telecom (B004)	B004	0-5	99	100.00 %	-	-	-	-	101
		6-10	2	100.00 %	-	-	-	-	
		<b>Total</b>	<b>101</b>	<b>100.00 %</b>	-	-	-	-	
Bruce , County Of (BRC01)	BRC01	0-5	75	100.00 %	-	-	-	-	83
		6-10	8	100.00 %	-	-	-	-	
		<b>Total</b>	<b>83</b>	<b>100.00 %</b>	-	-	-	-	
Bruce Mines, Town Of (BMWS01)	BMWS01	0-5	1	100.00 %	-	-	-	-	1
		<b>Total</b>	<b>1</b>	<b>100.00 %</b>	-	-	-	-	
Bruce Street Technologies Limited (BSTL01)	BSTL01	0-5	1	100.00 %	-	-	-	-	4
		6-10	-	-	1	100.00 %	-	-	
		16+	-	-	-	-	2	100.00 %	
		<b>Total</b>	<b>1</b>	<b>25.00 %</b>	<b>1</b>	<b>25.00 %</b>	<b>2</b>	<b>50.00 %</b>	
Bruce Telecom (BTL01)	BTL01	0-5	148	100.00 %	-	-	-	-	
		6-10	23	46.00 %	27	54.00 %	-	-	
		11-15	-	-	24	100.00 %	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Bruce Telecom (BTL01)	BTL01	16+	-	-	4	100.00 %	-	-	226
		<b>Total</b>	<b>171</b>	<b>75.66 %</b>	<b>55</b>	<b>24.34 %</b>	-	-	
Burks Falls, Village Of (BURFAL01)	BURFAL01	0-5	3	100.00 %	-	-	-	-	3
		<b>Total</b>	<b>3</b>	<b>100.00 %</b>	-	-	-	-	
Burlington Hydro (BH01)	BH01	0-5	636	100.00 %	-	-	-	-	710
		6-10	74	100.00 %	-	-	-	-	
		<b>Total</b>	<b>710</b>	<b>100.00 %</b>	-	-	-	-	
Burlington, City Of (BRL123)	BRL123	0-5	506	100.00 %	-	-	-	-	566
		6-10	56	100.00 %	-	-	-	-	
		11-15	-	-	4	100.00 %	-	-	
		<b>Total</b>	<b>562</b>	<b>99.29 %</b>	<b>4</b>	<b>0.71 %</b>	-	-	
Caledon, Town Of (CALEDO01)	CALEDO01	0-5	90	100.00 %	-	-	-	-	92
		6-10	2	100.00 %	-	-	-	-	
		<b>Total</b>	<b>92</b>	<b>100.00 %</b>	-	-	-	-	
Callander, Municipality Of (CLN01)	CLN01	0-5	5	100.00 %	-	-	-	-	6
		6-10	1	100.00 %	-	-	-	-	
		<b>Total</b>	<b>6</b>	<b>100.00 %</b>	-	-	-	-	
Cambridge, City Of (CAM123)	CAM123	0-5	333	100.00 %	-	-	-	-	358
		6-10	14	100.00 %	-	-	-	-	
		11-15	-	-	4	100.00 %	-	-	
		16+	-	-	4	57.14 %	3	42.86 %	
		<b>Total</b>	<b>347</b>	<b>96.93 %</b>	<b>8</b>	<b>2.23 %</b>	<b>3</b>	<b>0.84 %</b>	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Cameron Petroleum (CAMPL01)	CAMPL01	11-15	-	-	-	-	1	100.00 %	4
		16+	-	-	-	-	3	100.00 %	
		<b>Total</b>	-	-	-	-	<b>4</b>	<b>100.00 %</b>	
Canadian Niagara Power (CNP01)	CNP01	0-5	366	100.00 %	-	-	-	-	387
		6-10	21	100.00 %	-	-	-	-	
		<b>Total</b>	<b>387</b>	<b>100.00 %</b>	-	-	-	-	
Canadian Nuclear Laboratories (AECL01)	AECL01	11-15	-	-	-	-	1	100.00 %	121
		16+	-	-	-	-	120	100.00 %	
		<b>Total</b>	-	-	-	-	<b>121</b>	<b>100.00 %</b>	
Cardinal Power (CARDP01)	CARDP01	6-10	2	100.00 %	-	-	-	-	2
		<b>Total</b>	<b>2</b>	<b>100.00 %</b>	-	-	-	-	
Carleton Place, Town Of (CRLP01)	CRLP01	0-5	71	100.00 %	-	-	-	-	74
		6-10	3	100.00 %	-	-	-	-	
		<b>Total</b>	<b>74</b>	<b>100.00 %</b>	-	-	-	-	
Casselman, Village Of (CSLMN01)	CSLMN01	0-5	15	100.00 %	-	-	-	-	17
		6-10	1	50.00 %	1	50.00 %	-	-	
		<b>Total</b>	<b>16</b>	<b>94.12 %</b>	<b>1</b>	<b>5.88 %</b>	-	-	
Cavan Monaghan, Township Of (CVNM01)	CVNM01	0-5	3	100.00 %	-	-	-	-	4
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>3</b>	<b>75.00 %</b>	-	-	<b>1</b>	<b>25.00 %</b>	
Cedar Point Ii Wind Farm (CP2WF01)	CP2WF01	0-5	1	100.00 %	-	-	-	-	1
		<b>Total</b>	<b>1</b>	<b>100.00 %</b>	-	-	-	-	



UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Celerity Telecom Inc (CTI01)	CTI01	0-5	1	100.00 %	-	-	-	-	1
		<b>Total</b>	<b>1</b>	<b>100.00 %</b>	-	-	-	-	
Centra Transmission Holdings Inc (CTH01)	CTH01	0-5	9	100.00 %	-	-	-	-	11
		11-15	-	-	1	100.00 %	-	-	
		16+	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>9</b>	<b>81.82 %</b>	<b>2</b>	<b>18.18 %</b>	-	-	
Central Elgin, Municipality Of (CELGN01)	CELGN01	0-5	82	100.00 %	-	-	-	-	108
		6-10	21	91.30 %	2	8.70 %	-	-	
		11-15	-	-	3	100.00 %	-	-	
		<b>Total</b>	<b>103</b>	<b>95.37 %</b>	<b>5</b>	<b>4.63 %</b>	-	-	
Central Huron, Municipality Of (CHW01)	CHW01	0-5	12	100.00 %	-	-	-	-	16
		6-10	1	33.33 %	2	66.67 %	-	-	
		11-15	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>13</b>	<b>81.25 %</b>	<b>3</b>	<b>18.75 %</b>	-	-	
Central Manitoulin, Municipality Of (CTMTN01)	CTMTN01	0-5	1	100.00 %	-	-	-	-	1
		<b>Total</b>	<b>1</b>	<b>100.00 %</b>	-	-	-	-	
Centre Hastings, Municipality Of (CHS01)	CHS01	0-5	5	100.00 %	-	-	-	-	7
		6-10	1	100.00 %	-	-	-	-	
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>6</b>	<b>85.71 %</b>	-	-	<b>1</b>	<b>14.29 %</b>	
Centre Wellington Communications (CWC01)	CWC01	0-5	17	100.00 %	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Centre Wellington Communications (CWC01)	CWC01	6-10	3	100.00 %	-	-	-	-	20
		<b>Total</b>	<b>20</b>	<b>100.00 %</b>	-	-	-	-	
Centre Wellington Hydro (CWH01)	CWH01	0-5	66	100.00 %	-	-	-	-	66
		<b>Total</b>	<b>66</b>	<b>100.00 %</b>	-	-	-	-	
Centre Wellington, Township Of (CTW01)	CTW01	0-5	50	100.00 %	-	-	-	-	103
		6-10	30	78.95 %	8	21.05 %	-	-	
		11-15	-	-	15	100.00 %	-	-	
		<b>Total</b>	<b>80</b>	<b>77.67 %</b>	<b>23</b>	<b>22.33 %</b>	-	-	
Century Link (LVL3)	LVL3	0-5	306	100.00 %	-	-	-	-	309
		6-10	1	50.00 %	1	50.00 %	-	-	
		16+	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>307</b>	<b>99.35 %</b>	<b>2</b>	<b>0.65 %</b>	-	-	
Champion Pipeline Corp (CPL1)	CPL1	0-5	1	100.00 %	-	-	-	-	1
		<b>Total</b>	<b>1</b>	<b>100.00 %</b>	-	-	-	-	
Champlain, Township Of (CHPLN123)	CHPLN123	0-5	2	100.00 %	-	-	-	-	64
		11-15	-	-	-	-	4	100.00 %	
		16+	-	-	-	-	58	100.00 %	
		<b>Total</b>	<b>2</b>	<b>3.13 %</b>	-	-	<b>62</b>	<b>96.88 %</b>	
Chapleau Public Utilities (CPUCE01)	CPUCE01	0-5	4	100.00 %	-	-	-	-	4
		<b>Total</b>	<b>4</b>	<b>100.00 %</b>	-	-	-	-	
Chapleau, Township Of (CHPWSS01)	CHPWSS01	0-5	4	100.00 %	-	-	-	-	4
		<b>Total</b>	<b>4</b>	<b>100.00 %</b>	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Chapple, Municipality Of (CHPLE01)	CHPLE01	16+	-	-	-	-	2	100.00 %	2
		<b>Total</b>	-	-	-	-	<b>2</b>	<b>100.00 %</b>	
Charlton And Dack , Municipality Of (CHDWSL01)	CHDWSL01	16+	-	-	-	-	1	100.00 %	1
		<b>Total</b>	-	-	-	-	<b>1</b>	<b>100.00 %</b>	
Chatham Kent PUC (CKPUC123)	CKPUC123	0-5	281	100.00 %	-	-	-	-	521
		6-10	212	99.53 %	1	0.47 %	-	-	
		11-15	-	-	16	84.21 %	3	15.79 %	
		16+	-	-	-	-	8	100.00 %	
		<b>Total</b>	<b>493</b>	<b>94.63 %</b>	<b>17</b>	<b>3.26 %</b>	<b>11</b>	<b>2.11 %</b>	
Chatham Kent Ridgetown Division (CK02)	CK02	0-5	48	100.00 %	-	-	-	-	57
		6-10	6	75.00 %	2	25.00 %	-	-	
		11-15	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>54</b>	<b>94.74 %</b>	<b>3</b>	<b>5.26 %</b>	-	-	
Chatham Resources (CRPL01)	CRPL01	16+	-	-	-	-	10	100.00 %	10
		<b>Total</b>	-	-	-	-	<b>10</b>	<b>100.00 %</b>	
Chatham-Kent Engineering And Transportation (CKTS01)	CKTS01	0-5	3	100.00 %	-	-	-	-	10
		6-10	3	75.00 %	1	25.00 %	-	-	
		11-15	-	-	2	100.00 %	-	-	
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>6</b>	<b>60.00 %</b>	<b>3</b>	<b>30.00 %</b>	<b>1</b>	<b>10.00 %</b>	
Chatsworth, Township Of (CTSWW01)	CTSWW01	0-5	6	100.00 %	-	-	-	-	6
		<b>Total</b>	<b>6</b>	<b>100.00 %</b>	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Chippewas Of Kettle & Stony Point (CKSP01)	CKSP01	0-5	25	100.00 %	-	-	-	-	25
		<b>Total</b>	<b>25</b>	<b>100.00 %</b>	-	-	-	-	
Chippewas Of Rama (CHPPWA01)	CHPPWA01	0-5	6	100.00 %	-	-	-	-	9
		6-10	3	100.00 %	-	-	-	-	
		<b>Total</b>	<b>9</b>	<b>100.00 %</b>	-	-	-	-	
Cik Telecom (CIKT01)	CIKT01	0-5	26	100.00 %	-	-	-	-	69
		6-10	41	100.00 %	-	-	-	-	
		16+	-	-	1	50.00 %	1	50.00 %	
		<b>Total</b>	<b>67</b>	<b>97.10 %</b>	<b>1</b>	<b>1.45 %</b>	<b>1</b>	<b>1.45 %</b>	
City Of Woodstock Street Light & Traffic Signals Wdsltl01 (WDSLTL01)	WDSLTL01	0-5	127	100.00 %	-	-	-	-	153
		6-10	10	40.00 %	15	60.00 %	-	-	
		11-15	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>137</b>	<b>89.54 %</b>	<b>16</b>	<b>10.46 %</b>	-	-	
Ckpw Chatham Township Garage (CK08)	CK08	0-5	38	100.00 %	-	-	-	-	45
		6-10	4	80.00 %	1	20.00 %	-	-	
		16+	-	-	-	-	2	100.00 %	
		<b>Total</b>	<b>42</b>	<b>93.33 %</b>	<b>1</b>	<b>2.22 %</b>	<b>2</b>	<b>4.44 %</b>	
Ckpw Chatham Water Garage (CK01)	CK01	0-5	66	100.00 %	-	-	-	-	68
		16+	-	-	-	-	2	100.00 %	
		<b>Total</b>	<b>66</b>	<b>97.06 %</b>	-	-	<b>2</b>	<b>2.94 %</b>	
Ckpw Dover Township Garage (CK06)	CK06	0-5	50	100.00 %	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Ckpw Dover Township Garage (CK06)	CK06	6-10	2	100.00 %	-	-	-	-	52
		<b>Total</b>	<b>52</b>	<b>100.00 %</b>	-	-	-	-	
Ckpw Kent Centre Garage (CK03)	CK03	0-5	137	100.00 %	-	-	-	-	138
		11-15	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>137</b>	<b>99.28 %</b>	<b>1</b>	<b>0.72 %</b>	-	-	
Ckpw Raleigh Garage (CK04)	CK04	0-5	41	100.00 %	-	-	-	-	42
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>41</b>	<b>97.62 %</b>	-	-	<b>1</b>	<b>2.38 %</b>	
Ckpw Thamesville Garage (CK09)	CK09	0-5	38	100.00 %	-	-	-	-	39
		6-10	1	100.00 %	-	-	-	-	
		<b>Total</b>	<b>39</b>	<b>100.00 %</b>	-	-	-	-	
Ckpw Tilbury East Garage (CK05)	CK05	0-5	35	100.00 %	-	-	-	-	45
		6-10	3	50.00 %	3	50.00 %	-	-	
		16+	-	-	-	-	4	100.00 %	
		<b>Total</b>	<b>38</b>	<b>84.44 %</b>	<b>3</b>	<b>6.67 %</b>	<b>4</b>	<b>8.89 %</b>	
Ckpw Wallaceburg Garage (CK07)	CK07	0-5	4	100.00 %	-	-	-	-	17
		6-10	6	66.67 %	3	33.33 %	-	-	
		11-15	-	-	3	100.00 %	-	-	
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>10</b>	<b>58.82 %</b>	<b>6</b>	<b>35.29 %</b>	<b>1</b>	<b>5.88 %</b>	
Clarence-Rockland , City Of (CLRK01)	CLRK01	0-5	49	100.00 %	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Clarence-Rockland , City Of (CLRK01)	CLRK01	6-10	1	25.00 %	3	75.00 %	-	-	53
		<b>Total</b>	<b>50</b>	<b>94.34 %</b>	<b>3</b>	<b>5.66 %</b>	-	-	
Clarington, Municipality Of (CLRG123)	CLRG123	0-5	152	100.00 %	-	-	-	-	153
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>152</b>	<b>99.35 %</b>	-	-	<b>1</b>	<b>0.65 %</b>	
Clearbeach Resources Inc (CBRPL01)	CBRPL01	0-5	6	100.00 %	-	-	-	-	10
		6-10	2	66.67 %	1	33.33 %	-	-	
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>8</b>	<b>80.00 %</b>	<b>1</b>	<b>10.00 %</b>	<b>1</b>	<b>10.00 %</b>	
Clearford (LBWW01)	LBWW01	0-5	4	100.00 %	-	-	-	-	4
		<b>Total</b>	<b>4</b>	<b>100.00 %</b>	-	-	-	-	
Clearview, Township Of (CLRV01)	CLRV01	0-5	47	100.00 %	-	-	-	-	57
		6-10	10	100.00 %	-	-	-	-	
		<b>Total</b>	<b>57</b>	<b>100.00 %</b>	-	-	-	-	
Cobalt , Town Of (CBLWSS01)	CBLWSS01	0-5	1	100.00 %	-	-	-	-	2
		16+	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>1</b>	<b>50.00 %</b>	<b>1</b>	<b>50.00 %</b>	-	-	
Cobourg, Town Of (CBRG123)	CBRG123	0-5	97	100.00 %	-	-	-	-	97
		<b>Total</b>	<b>97</b>	<b>100.00 %</b>	-	-	-	-	
Cochrane Telecom Services (CCT01)	CCT01	0-5	6	100.00 %	-	-	-	-	11
		6-10	3	60.00 %	2	40.00 %	-	-	
		<b>Total</b>	<b>9</b>	<b>81.82 %</b>	<b>2</b>	<b>18.18 %</b>	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Cochrane, Town Of (COCRAN01)	COCRAN01	0-5	2	100.00 %	-	-	-	-	5
		6-10	1	50.00 %	1	50.00 %	-	-	
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>3</b>	<b>60.00 %</b>	<b>1</b>	<b>20.00 %</b>	<b>1</b>	<b>20.00 %</b>	
Cogeco Cable Canada (CBT1)	CBT1	0-5	1,149	100.00 %	-	-	-	-	1,560
		6-10	321	91.19 %	31	8.81 %	-	-	
		11-15	-	-	40	100.00 %	-	-	
		16+	-	-	17	89.47 %	2	10.53 %	
		<b>Total</b>	<b>1,470</b>	<b>94.23 %</b>	<b>88</b>	<b>5.64 %</b>	<b>2</b>	<b>0.13 %</b>	
Cogeco Cable Canada (CPVS1)	CPVS1	0-5	943	100.00 %	-	-	-	-	1,185
		6-10	237	99.16 %	2	0.84 %	-	-	
		16+	-	-	2	66.67 %	1	33.33 %	
		<b>Total</b>	<b>1,180</b>	<b>99.58 %</b>	<b>4</b>	<b>0.34 %</b>	<b>1</b>	<b>0.08 %</b>	
Cogeco Cable Canada (CPVS2)	CPVS2	0-5	278	100.00 %	-	-	-	-	624
		6-10	239	88.85 %	30	11.15 %	-	-	
		11-15	-	-	49	100.00 %	-	-	
		16+	-	-	22	78.57 %	6	21.43 %	
		<b>Total</b>	<b>517</b>	<b>82.85 %</b>	<b>101</b>	<b>16.19 %</b>	<b>6</b>	<b>0.96 %</b>	
Cogeco Connexion	COGOW02	0-5	1	100.00 %	-	-	-	-	1
		<b>Total</b>	<b>1</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Cogeco Connexion North East (CCNE123)	CCNE123	0-5	1,325	100.00 %	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Cogeco Connexion North East (CCNE123)	CCNE123	6-10	213	99.07 %	2	0.93 %	-	-	1,543
		11-15	-	-	2	100.00 %	-	-	
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>1,538</b>	<b>99.68 %</b>	<b>4</b>	<b>0.26 %</b>	<b>1</b>	<b>0.06 %</b>	
Cogeco Connexion Southwest (CC01)	CC01	0-5	825	100.00 %	-	-	-	-	1,346
		6-10	454	94.00 %	29	6.00 %	-	-	
		11-15	-	-	25	96.15 %	1	3.85 %	
		16+	-	-	7	58.33 %	5	41.67 %	
		<b>Total</b>	<b>1,279</b>	<b>95.02 %</b>	<b>61</b>	<b>4.53 %</b>	<b>6</b>	<b>0.45 %</b>	
Coleman, Township Of (CLMN01)	CLMN01	16+	-	-	-	-	1	100.00 %	1
		<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1</b>	<b>100.00 %</b>	
Collingwood Public Utilities (COLL123)	COLL123	0-5	164	100.00 %	-	-	-	-	178
		6-10	3	75.00 %	1	25.00 %	-	-	
		11-15	-	-	4	100.00 %	-	-	
		16+	-	-	2	33.33 %	4	66.67 %	
		<b>Total</b>	<b>167</b>	<b>93.82 %</b>	<b>7</b>	<b>3.93 %</b>	<b>4</b>	<b>2.25 %</b>	
Comber Wind Farm (COMBWF01)	COMBWF01	0-5	1	100.00 %	-	-	-	-	1
		<b>Total</b>	<b>1</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Communicate Freely (CFF01)	CFF01	0-5	34	100.00 %	-	-	-	-	45
		6-10	11	100.00 %	-	-	-	-	
		<b>Total</b>	<b>45</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	



UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
<b>Connect The Dots Fibre Communications Inc (CTDFC01)</b>	CTDFC01	0-5	9	100.00 %	-	-	-	-	<b>29</b>
		6-10	2	15.38 %	11	84.62 %	-	-	
		11-15	-	-	3	100.00 %	-	-	
		16+	-	-	-	-	4	100.00 %	
	<b>Total</b>	<b>11</b>	<b>37.93 %</b>	<b>14</b>	<b>48.28 %</b>	<b>4</b>	<b>13.79 %</b>		
<b>Cornwall , City Of (CRWL123)</b>	CRWL123	0-5	45	100.00 %	-	-	-	-	<b>64</b>
		6-10	8	42.11 %	11	57.89 %	-	-	
	<b>Total</b>	<b>53</b>	<b>82.81 %</b>	<b>11</b>	<b>17.19 %</b>	-	-		
<b>Cornwall Electric (CE01)</b>	CE01	0-5	240	100.00 %	-	-	-	-	<b>240</b>
		<b>Total</b>	<b>240</b>	<b>100.00 %</b>	-	-	-	-	
<b>Cornwall, City Of (Water &amp; Sewer) (CRWLWS01)</b>	CRWLWS01	0-5	126	100.00 %	-	-	-	-	<b>130</b>
		6-10	1	100.00 %	-	-	-	-	
		11-15	-	-	1	100.00 %	-	-	
		16+	-	-	2	100.00 %	-	-	
	<b>Total</b>	<b>127</b>	<b>97.69 %</b>	<b>3</b>	<b>2.31 %</b>	-	-		
<b>Craigleith Ski Club (CGLSC01)</b>	CGLSC01	16+	-	-	1	100.00 %	-	-	<b>1</b>
		<b>Total</b>	-	-	<b>1</b>	<b>100.00 %</b>	-	-	
<b>Cramahe Township - Colborne Water (COLBW01)</b>	COLBW01	0-5	8	100.00 %	-	-	-	-	<b>10</b>
		6-10	2	100.00 %	-	-	-	-	
	<b>Total</b>	<b>10</b>	<b>100.00 %</b>	-	-	-	-		
<b>Cramahe, Township Of (CRAM123)</b>	CRAM123	0-5	12	100.00 %	-	-	-	-	<b>12</b>
		<b>Total</b>	<b>12</b>	<b>100.00 %</b>	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Crh Canada Group Inc	CRH01	16+	-	-	-	-	3	100.00 %	3
		<b>Total</b>	-	-	-	-	<b>3</b>	<b>100.00 %</b>	
Dacoll Resources (DACR01)	DACR01	16+	-	-	-	-	1	100.00 %	1
		<b>Total</b>	-	-	-	-	<b>1</b>	<b>100.00 %</b>	
Dawn-Euphemia, Township Of (DE01)	DE01	0-5	27	100.00 %	-	-	-	-	30
		6-10	3	100.00 %	-	-	-	-	
		<b>Total</b>	<b>30</b>	<b>100.00 %</b>	-	-	-	-	
Dbi Services (DBIS01)	DBIS01	0-5	1	100.00 %	-	-	-	-	11
		6-10	9	100.00 %	-	-	-	-	
		11-15	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>10</b>	<b>90.91 %</b>	<b>1</b>	<b>9.09 %</b>	-	-	
Deep River , Town Of (DRI01)	DRI01	0-5	10	100.00 %	-	-	-	-	10
		<b>Total</b>	<b>10</b>	<b>100.00 %</b>	-	-	-	-	
Deseronto , Town Of (DSR01)	DSR01	16+	-	-	-	-	5	100.00 %	5
		<b>Total</b>	-	-	-	-	<b>5</b>	<b>100.00 %</b>	
Dofasco (Arcelormittal) (AMD01)	AMD01	0-5	1	100.00 %	-	-	-	-	5
		6-10	1	50.00 %	1	50.00 %	-	-	
		11-15	-	-	1	100.00 %	-	-	
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>2</b>	<b>40.00 %</b>	<b>2</b>	<b>40.00 %</b>	<b>1</b>	<b>20.00 %</b>	
Dotto One (DTONF01)	DTONF01	16+	-	-	-	-	1	100.00 %	1
		<b>Total</b>	-	-	-	-	<b>1</b>	<b>100.00 %</b>	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Douro-Dummer, Township Of (DRODUM01)	DRODUM01	16+	-	-	-	-	6	100.00 %	6
		<b>Total</b>	-	-	-	-	<b>6</b>	<b>100.00 %</b>	
Dow Chemical Canada (DOWPL01)	DOWPL01	0-5	1	100.00 %	-	-	-	-	2
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>1</b>	<b>50.00 %</b>	-	-	<b>1</b>	<b>50.00 %</b>	
Dowser Gas Company Ltd (Pipeline) (DWGP01)	DWGP01	16+	-	-	-	-	1	100.00 %	1
		<b>Total</b>	-	-	-	-	<b>1</b>	<b>100.00 %</b>	
Dryden, City Of (DRYD01)	DRYD01	0-5	24	100.00 %	-	-	-	-	25
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>24</b>	<b>96.00 %</b>	-	-	<b>1</b>	<b>4.00 %</b>	
Dubreuville, The Corporation Of The Township Of (DBVL01)	DBVL01	16+	-	-	2	66.67 %	1	33.33 %	3
		<b>Total</b>	-	-	<b>2</b>	<b>66.67 %</b>	<b>1</b>	<b>33.33 %</b>	
Dufferin County (DFRN01)	DFRN01	0-5	14	100.00 %	-	-	-	-	19
		16+	-	-	3	60.00 %	2	40.00 %	
		<b>Total</b>	<b>14</b>	<b>73.68 %</b>	<b>3</b>	<b>15.79 %</b>	<b>2</b>	<b>10.53 %</b>	
Dufferin Wind Power Inc (DFWF01)	DFWF01	0-5	2	100.00 %	-	-	-	-	2
		<b>Total</b>	<b>2</b>	<b>100.00 %</b>	-	-	-	-	
Durham One Net	DON01	0-5	128	100.00 %	-	-	-	-	128
		<b>Total</b>	<b>128</b>	<b>100.00 %</b>	-	-	-	-	
Durham Region Water And Sewer (DURWS123)	DURWS123	0-5	856	100.00 %	-	-	-	-	
		6-10	2	100.00 %	-	-	-	-	
		11-15	-	-	1	100.00 %	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Durham Region Water And Sewer (DURWS123)	DURWS123	16+	-	-	-	-	1	100.00 %	860
		<b>Total</b>	<b>858</b>	<b>99.77 %</b>	<b>1</b>	<b>0.12 %</b>	<b>1</b>	<b>0.12 %</b>	
Durham, Region Of - Traffic Signals (DTGE01)	DTGE01	0-5	154	100.00 %	-	-	-	-	176
		6-10	20	90.91 %	2	9.09 %	-	-	
		<b>Total</b>	<b>174</b>	<b>98.86 %</b>	<b>2</b>	<b>1.14 %</b>	-	-	
Dutton-Dunwich, Municipality Of (DTDNW01)	DTDNW01	0-5	37	100.00 %	-	-	-	-	39
		6-10	1	50.00 %	1	50.00 %	-	-	
		<b>Total</b>	<b>38</b>	<b>97.44 %</b>	<b>1</b>	<b>2.56 %</b>	-	-	
E L K Energy Inc (E001)	E001	0-5	87	100.00 %	-	-	-	-	100
		6-10	12	100.00 %	-	-	-	-	
		11-15	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>99</b>	<b>99.00 %</b>	<b>1</b>	<b>1.00 %</b>	-	-	
Ear Falls, Township Of (ERFLS01)	ERFLS01	0-5	9	100.00 %	-	-	-	-	9
		<b>Total</b>	<b>9</b>	<b>100.00 %</b>	-	-	-	-	
East Durham Wind Energy Centre (EDWWF01)	EDWWF01	16+	-	-	1	100.00 %	-	-	1
		<b>Total</b>	-	-	<b>1</b>	<b>100.00 %</b>	-	-	
East Gwillimbury, Town Of (EGWL123)	EGWL123	0-5	125	100.00 %	-	-	-	-	186
		6-10	60	100.00 %	-	-	-	-	
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>185</b>	<b>99.46 %</b>	-	-	<b>1</b>	<b>0.54 %</b>	
East Hawkesbury, Township Of (EHWKB01)	EHWKB01	16+	-	-	-	-	1	100.00 %	1
		<b>Total</b>	-	-	-	-	<b>1</b>	<b>100.00 %</b>	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
East Lake St Clair Wind Farm Lp (ELSCWF01)	ELSCWF01	0-5	1	100.00 %	-	-	-	-	1
		<b>Total</b>	<b>1</b>	<b>100.00 %</b>	-	-	-	-	
East Luther And Grand Valley , Township Of (ELGVWS01)	ELGVWS01	0-5	17	100.00 %	-	-	-	-	17
		<b>Total</b>	<b>17</b>	<b>100.00 %</b>	-	-	-	-	
East Zorra Tavistock, Municipality Of (EZRTVS01)	EZRTVS01	0-5	22	100.00 %	-	-	-	-	26
		16+	-	-	4	100.00 %	-	-	
		<b>Total</b>	<b>22</b>	<b>84.62 %</b>	<b>4</b>	<b>15.38 %</b>	-	-	
Eastern Ontario Power (EOP01)	EOP01	0-5	20	100.00 %	-	-	-	-	24
		6-10	-	-	2	100.00 %	-	-	
		11-15	-	-	1	100.00 %	-	-	
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>20</b>	<b>83.33 %</b>	<b>3</b>	<b>12.50 %</b>	<b>1</b>	<b>4.17 %</b>	
Eastlink (EL123)	EL123	0-5	1,393	100.00 %	-	-	-	-	1,672
		6-10	175	82.55 %	37	17.45 %	-	-	
		11-15	-	-	47	100.00 %	-	-	
		16+	-	-	-	-	20	100.00 %	
		<b>Total</b>	<b>1,568</b>	<b>93.78 %</b>	<b>84</b>	<b>5.02 %</b>	<b>20</b>	<b>1.20 %</b>	
Ed Smith Foods (EDSFW01)	EDSFW01	0-5	6	100.00 %	-	-	-	-	6
		<b>Total</b>	<b>6</b>	<b>100.00 %</b>	-	-	-	-	
Edwardsburg/Cardinal, Township Of (EDCWS01)	EDCWS01	0-5	10	100.00 %	-	-	-	-	10
		<b>Total</b>	<b>10</b>	<b>100.00 %</b>	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Ehtel Networks Inc (ETNF01)	ETNF01	0-5	110	100.00 %	-	-	-	-	117
		6-10	7	100.00 %	-	-	-	-	
		<b>Total</b>	<b>117</b>	<b>100.00 %</b>	-	-	-	-	
Elexicon Energy Formerly Veridian (ELX123)	ELX123	0-5	895	100.00 %	-	-	-	-	1,280
		6-10	358	98.62 %	5	1.38 %	-	-	
		11-15	-	-	22	100.00 %	-	-	
		<b>Total</b>	<b>1,253</b>	<b>97.89 %</b>	<b>27</b>	<b>2.11 %</b>	-	-	
Elgin Area Primary Water Supply (EAPWSS01)	EAPWSS01	6-10	2	50.00 %	2	50.00 %	-	-	8
		11-15	-	-	4	100.00 %	-	-	
		<b>Total</b>	<b>2</b>	<b>25.00 %</b>	<b>6</b>	<b>75.00 %</b>	-	-	
Elgin, County Of (ELGNE01)	ELGNE01	0-5	5	100.00 %	-	-	-	-	7
		6-10	2	100.00 %	-	-	-	-	
		<b>Total</b>	<b>7</b>	<b>100.00 %</b>	-	-	-	-	
Elliot Lake , City Of (ELLK01)	ELLK01	0-5	38	100.00 %	-	-	-	-	38
		<b>Total</b>	<b>38</b>	<b>100.00 %</b>	-	-	-	-	
Emo , Township Of (EMOWS01)	EMOWS01	0-5	1	100.00 %	-	-	-	-	2
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>1</b>	<b>50.00 %</b>	-	-	<b>1</b>	<b>50.00 %</b>	
Enbridge Distribution NEB Mains (ENNEB123)	ENNEB123	0-5	42	100.00 %	-	-	-	-	47
		6-10	5	100.00 %	-	-	-	-	
		<b>Total</b>	<b>47</b>	<b>100.00 %</b>	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Enbridge Distribution Vital Mains (ENVM123)	ENVM123	0-5	416	100.00 %	-	-	-	-	743
		6-10	292	97.33 %	8	2.67 %	-	-	
		11-15	-	-	11	100.00 %	-	-	
		16+	-	-	15	93.75 %	1	6.25 %	
		<b>Total</b>	<b>708</b>	<b>95.29 %</b>	<b>34</b>	<b>4.58 %</b>	<b>1</b>	<b>0.13 %</b>	
Enbridge Gas (Legacy Union Gas) (UG1)	UG1	0-5	10,572	100.00 %	-	-	-	-	15,488
		6-10	4,284	94.90 %	230	5.10 %	-	-	
		11-15	-	-	266	98.52 %	4	1.48 %	
		16+	-	-	51	38.64 %	81	61.36 %	
		<b>Total</b>	<b>14,856</b>	<b>95.92 %</b>	<b>547</b>	<b>3.53 %</b>	<b>85</b>	<b>0.55 %</b>	
Enbridge Gas Critical Lines (Legacy Union)(UG1CL)	UG1CL	0-5	705	100.00 %	-	-	-	-	1,327
		6-10	523	96.32 %	20	3.68 %	-	-	
		11-15	-	-	48	100.00 %	-	-	
		16+	-	-	10	32.26 %	21	67.74 %	
		<b>Total</b>	<b>1,228</b>	<b>92.54 %</b>	<b>78</b>	<b>5.88 %</b>	<b>21</b>	<b>1.58 %</b>	
Enbridge Gas Distribution (ENB1)	ENB1	0-5	15,886	100.00 %	-	-	-	-	22,684
		6-10	6,269	98.54 %	93	1.46 %	-	-	
		11-15	-	-	239	98.35 %	4	1.65 %	
		16+	-	-	159	82.38 %	34	17.62 %	
		<b>Total</b>	<b>22,155</b>	<b>97.67 %</b>	<b>491</b>	<b>2.16 %</b>	<b>38</b>	<b>0.17 %</b>	
Enbridge Gas Distribution (Gas Storage) (CO71)	CO71	0-5	23	100.00 %	-	-	-	-	23
		<b>Total</b>	<b>23</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Enbridge Gas Storage And Transmission(ENSTO)	ENSTO	0-5	127	100.00 %	-	-	-	-	141
		6-10	6	75.00 %	2	25.00 %	-	-	
		11-15	-	-	6	100.00 %	-	-	
		<b>Total</b>	<b>133</b>	<b>94.33 %</b>	<b>8</b>	<b>5.67 %</b>	-	-	
Enbridge Pipelines (EP123)	EP123	0-5	399	100.00 %	-	-	-	-	514
		6-10	22	70.97 %	9	29.03 %	-	-	
		11-15	-	-	13	100.00 %	-	-	
		16+	-	-	71	100.00 %	-	-	
		<b>Total</b>	<b>421</b>	<b>81.91 %</b>	<b>93</b>	<b>18.09 %</b>	-	-	
Enbridge Wind Power (ENWP01)	ENWP01	0-5	1	100.00 %	-	-	-	-	2
		6-10	1	100.00 %	-	-	-	-	
		<b>Total</b>	<b>2</b>	<b>100.00 %</b>	-	-	-	-	
Englehart , Town Of (EGHT01)	EGHT01	0-5	6	100.00 %	-	-	-	-	7
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>6</b>	<b>85.71 %</b>	-	-	<b>1</b>	<b>14.29 %</b>	
Enniskillen, Township Of (E002)	E002	0-5	40	100.00 %	-	-	-	-	42
		6-10	2	100.00 %	-	-	-	-	
		<b>Total</b>	<b>42</b>	<b>100.00 %</b>	-	-	-	-	
Enova Power (ENOVA123)	ENOVA123	0-5	746	100.00 %	-	-	-	-	
		6-10	414	87.34 %	60	12.66 %	-	-	
		11-15	-	-	23	100.00 %	-	-	



UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Enova Power (ENOVA123)	ENOVA123	16+	-	-	2	40.00 %	3	60.00 %	1,248
		<b>Total</b>	<b>1,160</b>	<b>92.95 %</b>	<b>85</b>	<b>6.81 %</b>	<b>3</b>	<b>0.24 %</b>	
Entegrus (EPICK01)	EPICK01	0-5	239	100.00 %	-	-	-	-	311
		6-10	71	100.00 %	-	-	-	-	
		16+	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>310</b>	<b>99.68 %</b>	<b>1</b>	<b>0.32 %</b>	-	-	
Entegrus Powerlines Inc " St. Thomas (EPISTT01)	EPISTT01	0-5	77	100.00 %	-	-	-	-	87
		6-10	10	100.00 %	-	-	-	-	
		<b>Total</b>	<b>87</b>	<b>100.00 %</b>	-	-	-	-	
Envi Networks Ltd (ENVIN01)	ENVIN01	0-5	4	100.00 %	-	-	-	-	19
		6-10	15	100.00 %	-	-	-	-	
		<b>Total</b>	<b>19</b>	<b>100.00 %</b>	-	-	-	-	
Enwave Energy Corporation (ENWV01)	ENWV01	0-5	66	100.00 %	-	-	-	-	82
		6-10	12	92.31 %	1	7.69 %	-	-	
		11-15	-	-	1	100.00 %	-	-	
		16+	-	-	-	-	2	100.00 %	
		<b>Total</b>	<b>78</b>	<b>95.12 %</b>	<b>2</b>	<b>2.44 %</b>	<b>2</b>	<b>2.44 %</b>	
Enwave Windsor Holdings Lp (ENWV03)	ENWV03	16+	-	-	-	-	4	100.00 %	4
		<b>Total</b>	-	-	-	-	<b>4</b>	<b>100.00 %</b>	
Enwin Utilities - Electrical (EWINE01)	EWINE01	0-5	185	100.00 %	-	-	-	-	
		6-10	35	100.00 %	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Enwin Utilities - Electrical (EWINE01)	EWINE01	11-15	-	-	1	100.00 %	-	-	221
		<b>Total</b>	<b>220</b>	<b>99.55 %</b>	<b>1</b>	<b>0.45 %</b>	-	-	
Enwin Utilities - Hydro (EWINE02)	EWINE02	0-5	72	100.00 %	-	-	-	-	72
		<b>Total</b>	<b>72</b>	<b>100.00 %</b>	-	-	-	-	
Epcor Electricity Distribution Ontario Inc (COLLE01)	COLLE01	0-5	164	100.00 %	-	-	-	-	164
		<b>Total</b>	<b>164</b>	<b>100.00 %</b>	-	-	-	-	
Epcor Natural GasLP (EPNG123)	EPNG123	0-5	180	100.00 %	-	-	-	-	219
		6-10	35	100.00 %	-	-	-	-	
		11-15	-	-	1	100.00 %	-	-	
		16+	-	-	-	-	3	100.00 %	
		<b>Total</b>	<b>215</b>	<b>98.17 %</b>	<b>1</b>	<b>0.46 %</b>	<b>3</b>	<b>1.37 %</b>	
Erie Shores Wind Farm (ESWF01)	ESWF01	6-10	1	100.00 %	-	-	-	-	1
		<b>Total</b>	<b>1</b>	<b>100.00 %</b>	-	-	-	-	
Erieau Wind Farm (EWF01)	EWF01	0-5	45	100.00 %	-	-	-	-	49
		6-10	-	-	1	100.00 %	-	-	
		16+	-	-	3	100.00 %	-	-	
		<b>Total</b>	<b>45</b>	<b>91.84 %</b>	<b>4</b>	<b>8.16 %</b>	-	-	
Erin, Town Of (ERN01)	ERN01	0-5	21	100.00 %	-	-	-	-	29
		6-10	4	100.00 %	-	-	-	-	
		16+	-	-	1	25.00 %	3	75.00 %	
		<b>Total</b>	<b>25</b>	<b>86.21 %</b>	<b>1</b>	<b>3.45 %</b>	<b>3</b>	<b>10.34 %</b>	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Erin, Town Of (ERNSL01)	ERNSL01	0-5	11	100.00 %	-	-	-	-	50
		6-10	39	100.00 %	-	-	-	-	
		<b>Total</b>	<b>50</b>	<b>100.00 %</b>	-	-	-	-	
Erth Power Corporation (ETP01)	ETP01	0-5	122	100.00 %	-	-	-	-	171
		6-10	44	93.62 %	3	6.38 %	-	-	
		11-15	-	-	1	100.00 %	-	-	
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>166</b>	<b>97.08 %</b>	<b>4</b>	<b>2.34 %</b>	<b>1</b>	<b>0.58 %</b>	
Erth Power Corporation (ETP02)	ETP02	0-5	56	100.00 %	-	-	-	-	75
		6-10	18	100.00 %	-	-	-	-	
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>74</b>	<b>98.67 %</b>	-	-	<b>1</b>	<b>1.33 %</b>	
Espanola , Town Of (ESP01)	ESP01	0-5	17	100.00 %	-	-	-	-	18
		16+	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>17</b>	<b>94.44 %</b>	<b>1</b>	<b>5.56 %</b>	-	-	
Espanola Hydro (ERH01)	ERH01	0-5	20	100.00 %	-	-	-	-	20
		<b>Total</b>	<b>20</b>	<b>100.00 %</b>	-	-	-	-	
Essa, Township Of (ESA123)	ESA123	0-5	6	100.00 %	-	-	-	-	28
		6-10	4	33.33 %	8	66.67 %	-	-	
		11-15	-	-	10	100.00 %	-	-	
		<b>Total</b>	<b>10</b>	<b>35.71 %</b>	<b>18</b>	<b>64.29 %</b>	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Essex County Highways (ESXTS01)	ESXTS01	0-5	30	100.00 %	-	-	-	-	39
		6-10	2	100.00 %	-	-	-	-	
		16+	-	-	-	-	7	100.00 %	
		<b>Total</b>	<b>32</b>	<b>82.05 %</b>	<b>-</b>	<b>-</b>	<b>7</b>	<b>17.95 %</b>	
Essex Powerlines Corp (A006)	A006	0-5	228	100.00 %	-	-	-	-	308
		6-10	64	88.89 %	8	11.11 %	-	-	
		11-15	-	-	6	100.00 %	-	-	
		16+	-	-	1	50.00 %	1	50.00 %	
		<b>Total</b>	<b>292</b>	<b>94.81 %</b>	<b>15</b>	<b>4.87 %</b>	<b>1</b>	<b>0.32 %</b>	
Essex Powerlines Corp (A007)	A007	11-15	-	-	-	-	5	100.00 %	118
		16+	-	-	-	-	113	100.00 %	
		<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>118</b>	<b>100.00 %</b>	
Essex, Town Of (CO01)	CO01	0-5	65	100.00 %	-	-	-	-	98
		6-10	19	90.48 %	2	9.52 %	-	-	
		11-15	-	-	11	100.00 %	-	-	
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>84</b>	<b>85.71 %</b>	<b>13</b>	<b>13.27 %</b>	<b>1</b>	<b>1.02 %</b>	
Execulink Telecom (EXTEL123)	EXTEL123	0-5	462	100.00 %	-	-	-	-	680
		6-10	194	95.57 %	9	4.43 %	-	-	
		11-15	-	-	4	100.00 %	-	-	
		16+	-	-	1	9.09 %	10	90.91 %	
		<b>Total</b>	<b>656</b>	<b>96.47 %</b>	<b>14</b>	<b>2.06 %</b>	<b>10</b>	<b>1.47 %</b>	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
F & M Resources Ltd (FMRG01)	FMRG01	16+	-	-	-	-	1	100.00 %	1
		<b>Total</b>	-	-	-	-	<b>1</b>	<b>100.00 %</b>	
Fanshawe College - Private Property (FSWC02)	FSWC02	16+	-	-	2	66.67 %	1	33.33 %	3
		<b>Total</b>	-	-	<b>2</b>	<b>66.67 %</b>	<b>1</b>	<b>33.33 %</b>	
Fanshawe College (FSWC01)	FSWC01	16+	-	-	-	-	3	100.00 %	3
		<b>Total</b>	-	-	-	-	<b>3</b>	<b>100.00 %</b>	
Faraday Resources Group Inc Formerly Taqa North Ltd (TAQA01)	TAQA01	0-5	7	100.00 %	-	-	-	-	15
		11-15	-	-	-	-	1	100.00 %	
		16+	-	-	-	-	7	100.00 %	
		<b>Total</b>	<b>7</b>	<b>46.67 %</b>	-	-	<b>8</b>	<b>53.33 %</b>	
Festival Hydro (FESTH01)	FESTH01	0-5	147	100.00 %	-	-	-	-	209
		6-10	60	100.00 %	-	-	-	-	
		16+	-	-	2	100.00 %	-	-	
		<b>Total</b>	<b>207</b>	<b>99.04 %</b>	<b>2</b>	<b>0.96 %</b>	-	-	
Fibrespeed Inc (FBSDI01)	FBSDI01	11-15	-	-	-	-	1	100.00 %	24
		16+	-	-	-	-	23	100.00 %	
		<b>Total</b>	-	-	-	-	<b>24</b>	<b>100.00 %</b>	
Fisher Wavy Inc (FSWVY01)	FSWVY01	0-5	1	100.00 %	-	-	-	-	1
		<b>Total</b>	<b>1</b>	<b>100.00 %</b>	-	-	-	-	
Ford Canada - Windsor Plant	FORDW01	16+	-	-	-	-	2	100.00 %	2
		<b>Total</b>	-	-	-	-	<b>2</b>	<b>100.00 %</b>	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Forest Estates 394075 Ontario Ltd. (FREST01)	FREST01	16+	-	-	-	-	4	100.00 %	4
		<b>Total</b>	-	-	-	-	<b>4</b>	<b>100.00 %</b>	
Fort Erie, Town Of (FRTE01)	FRTE01	0-5	197	100.00 %	-	-	-	-	199
		16+	-	-	1	50.00 %	1	50.00 %	
		<b>Total</b>	<b>197</b>	<b>98.99 %</b>	<b>1</b>	<b>0.50 %</b>	<b>1</b>	<b>0.50 %</b>	
Fort Frances Power (FFP01)	FFP01	0-5	22	100.00 %	-	-	-	-	25
		6-10	2	100.00 %	-	-	-	-	
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>24</b>	<b>96.00 %</b>	-	-	<b>1</b>	<b>4.00 %</b>	
Fort Frances, The Town Of (FFPW01)	FFPW01	0-5	25	100.00 %	-	-	-	-	25
		<b>Total</b>	<b>25</b>	<b>100.00 %</b>	-	-	-	-	
French River, Municipality Of (FFR01)	FFR01	0-5	2	100.00 %	-	-	-	-	2
		<b>Total</b>	<b>2</b>	<b>100.00 %</b>	-	-	-	-	
Fu Fiber Inc (FUF01)	FUF01	16+	-	-	-	-	2	100.00 %	2
		<b>Total</b>	-	-	-	-	<b>2</b>	<b>100.00 %</b>	
Gananoque, Town Of (GNQWST01)	GNQWST01	16+	-	-	-	-	19	100.00 %	19
		<b>Total</b>	-	-	-	-	<b>19</b>	<b>100.00 %</b>	
Gbtel Inc (GBT01)	GBT01	0-5	42	100.00 %	-	-	-	-	50
		6-10	8	100.00 %	-	-	-	-	
		<b>Total</b>	<b>50</b>	<b>100.00 %</b>	-	-	-	-	
Georgian Bay , Township Of (GBWS01)	GBWS01	0-5	10	100.00 %	-	-	-	-	10
		<b>Total</b>	<b>10</b>	<b>100.00 %</b>	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Georgian Bluffs , Township Of (GB01)	GB01	0-5	10	100.00 %	-	-	-	-	13
		6-10	1	50.00 %	1	50.00 %	-	-	
		16+	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>11</b>	<b>84.62 %</b>	<b>2</b>	<b>15.38 %</b>	-	-	
Georgina, Town Of (GGN123)	GGN123	0-5	187	100.00 %	-	-	-	-	200
		6-10	12	100.00 %	-	-	-	-	
		11-15	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>199</b>	<b>99.50 %</b>	<b>1</b>	<b>0.50 %</b>	-	-	
Glenfred Gas Wells (GFGW01)	GFGW01	16+	-	-	-	-	2	100.00 %	2
		<b>Total</b>	-	-	-	-	<b>2</b>	<b>100.00 %</b>	
Goderich, Town Of (GDR123)	GDR123	0-5	70	100.00 %	-	-	-	-	74
		6-10	-	-	2	100.00 %	-	-	
		16+	-	-	1	50.00 %	1	50.00 %	
		<b>Total</b>	<b>70</b>	<b>94.59 %</b>	<b>3</b>	<b>4.05 %</b>	<b>1</b>	<b>1.35 %</b>	
Gore Bay , Town Of (GBY01)	GBY01	16+	-	-	-	-	1	100.00 %	1
		<b>Total</b>	-	-	-	-	<b>1</b>	<b>100.00 %</b>	
Gosfield North Communications (G001)	G001	0-5	79	100.00 %	-	-	-	-	108
		6-10	26	96.30 %	1	3.70 %	-	-	
		11-15	-	-	2	100.00 %	-	-	
		<b>Total</b>	<b>105</b>	<b>97.22 %</b>	<b>3</b>	<b>2.78 %</b>	-	-	
Gosfield Wind Limited Partnership (BFP01)	BFP01	16+	-	-	-	-	1	100.00 %	1
		<b>Total</b>	-	-	-	-	<b>1</b>	<b>100.00 %</b>	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Government Of Canada (GOC01)	GOC01	0-5	15	100.00 %	-	-	-	-	15
		<b>Total</b>	<b>15</b>	<b>100.00 %</b>	-	-	-	-	
Grafton Water, Town Of (GRFTNW01)	GRFTNW01	0-5	4	100.00 %	-	-	-	-	5
		6-10	1	100.00 %	-	-	-	-	
		<b>Total</b>	<b>5</b>	<b>100.00 %</b>	-	-	-	-	
Grand Bend Wind Lp (GBWF01)	GBWF01	6-10	-	-	1	100.00 %	-	-	2
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	-	-	<b>1</b>	<b>50.00 %</b>	<b>1</b>	<b>50.00 %</b>	
Grand Renewable Solar Project (GRSP01)	GRSP01	16+	-	-	-	-	1	100.00 %	1
		<b>Total</b>	-	-	-	-	<b>1</b>	<b>100.00 %</b>	
Grand Renewable Wind Farm (PEGRWF01)	PEGRWF01	0-5	2	100.00 %	-	-	-	-	7
		6-10	1	33.33 %	2	66.67 %	-	-	
		16+	-	-	1	50.00 %	1	50.00 %	
		<b>Total</b>	<b>3</b>	<b>42.86 %</b>	<b>3</b>	<b>42.86 %</b>	<b>1</b>	<b>14.29 %</b>	
Grand Valley Wind Farm (GVWF01)	GVWF01	16+	-	-	2	66.67 %	1	33.33 %	3
		<b>Total</b>	-	-	<b>2</b>	<b>66.67 %</b>	<b>1</b>	<b>33.33 %</b>	
Grandbridge Energy	GBH01	0-5	614	100.00 %	-	-	-	-	1,140
		6-10	519	99.43 %	3	0.57 %	-	-	
		11-15	-	-	3	100.00 %	-	-	
		16+	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>1,133</b>	<b>99.39 %</b>	<b>7</b>	<b>0.61 %</b>	-	-	



UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Gravenhurst, Town Of (GRVSL01)	GRVSL01	0-5	35	100.00 %	-	-	-	-	36
		6-10	1	100.00 %	-	-	-	-	
		<b>Total</b>	<b>36</b>	<b>100.00 %</b>	-	-	-	-	
Gravenhurst, Town Of (GRVSS01)	GRVSS01	0-5	33	100.00 %	-	-	-	-	36
		6-10	3	100.00 %	-	-	-	-	
		<b>Total</b>	<b>36</b>	<b>100.00 %</b>	-	-	-	-	
Greater Essex County District School Board - Facility (GEDSB02)	GEDSB02	0-5	1	100.00 %	-	-	-	-	1
		<b>Total</b>	<b>1</b>	<b>100.00 %</b>	-	-	-	-	
Greater Napanee, Town Of (GNAPWS01)	GNAPWS01	0-5	23	100.00 %	-	-	-	-	35
		6-10	5	62.50 %	3	37.50 %	-	-	
		11-15	-	-	1	100.00 %	-	-	
		16+	-	-	2	66.67 %	1	33.33 %	
		<b>Total</b>	<b>28</b>	<b>80.00 %</b>	<b>6</b>	<b>17.14 %</b>	<b>1</b>	<b>2.86 %</b>	
Greater Sudbury Hydro (SH01)	SH01	0-5	409	100.00 %	-	-	-	-	421
		6-10	7	77.78 %	2	22.22 %	-	-	
		16+	-	-	3	100.00 %	-	-	
		<b>Total</b>	<b>416</b>	<b>98.81 %</b>	<b>5</b>	<b>1.19 %</b>	-	-	
Greater Sudbury Hydro Inc. - Sturgeon Falls Cache Bay (SH03)	SH03	0-5	20	100.00 %	-	-	-	-	22
		6-10	2	100.00 %	-	-	-	-	
		<b>Total</b>	<b>22</b>	<b>100.00 %</b>	-	-	-	-	
Greater Sudbury Hydro Plus Inc. - Street Lights - Sudbury (SH04)	SH04	0-5	263	100.00 %	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Greater Sudbury Hydro Plus Inc. - Street Lights - Sudbury (SH04)	SH04	16+	-	-	-	-	4	100.00 %	267
		<b>Total</b>	<b>263</b>	<b>98.50 %</b>	-	-	<b>4</b>	<b>1.50 %</b>	
Greater Sudbury Hydro Plus Inc. - Street Lights West Nippissing (SH02)	SH02	0-5	8	100.00 %	-	-	-	-	8
		<b>Total</b>	<b>8</b>	<b>100.00 %</b>	-	-	-	-	
Greater Sudbury, City Of (GSBY123)	GSBY123	0-5	438	100.00 %	-	-	-	-	482
		6-10	25	89.29 %	3	10.71 %	-	-	
		11-15	-	-	1	100.00 %	-	-	
		16+	-	-	-	-	15	100.00 %	
		<b>Total</b>	<b>463</b>	<b>96.06 %</b>	<b>4</b>	<b>0.83 %</b>	<b>15</b>	<b>3.11 %</b>	
Greater Toronto Airports Authority (GTAA01)	GTAA01	0-5	8	100.00 %	-	-	-	-	28
		6-10	19	100.00 %	-	-	-	-	
		16+	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>27</b>	<b>96.43 %</b>	<b>1</b>	<b>3.57 %</b>	-	-	
Greenfield South Power Corporation (EP02)	EP02	16+	-	-	1	25.00 %	3	75.00 %	4
		<b>Total</b>	-	-	<b>1</b>	<b>25.00 %</b>	<b>3</b>	<b>75.00 %</b>	
Greenstone, Municipality Of (GSTN01)	GSTN01	0-5	5	100.00 %	-	-	-	-	8
		6-10	-	-	1	100.00 %	-	-	
		16+	-	-	-	-	2	100.00 %	
		<b>Total</b>	<b>5</b>	<b>62.50 %</b>	<b>1</b>	<b>12.50 %</b>	<b>2</b>	<b>25.00 %</b>	
Grey Highlands, Municipality Of (GRH01)	GRH01	0-5	21	100.00 %	-	-	-	-	
		6-10	1	100.00 %	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Grey Highlands, Municipality Of (GRH01)	GRH01	16+	-	-	-	-	1	100.00 %	23
		<b>Total</b>	<b>22</b>	<b>95.65 %</b>	-	-	<b>1</b>	<b>4.35 %</b>	
Grey, County Of (GREY01)	GREY01	0-5	14	100.00 %	-	-	-	-	19
		6-10	5	100.00 %	-	-	-	-	
		<b>Total</b>	<b>19</b>	<b>100.00 %</b>	-	-	-	-	
Grimsby Power (GRIMSP01)	GRIMSP01	0-5	135	100.00 %	-	-	-	-	153
		6-10	17	100.00 %	-	-	-	-	
		16+	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>152</b>	<b>99.35 %</b>	<b>1</b>	<b>0.65 %</b>	-	-	
Grimsby, Town Of (GRMBY01)	GRMBY01	0-5	109	100.00 %	-	-	-	-	109
		<b>Total</b>	<b>109</b>	<b>100.00 %</b>	-	-	-	-	
G-Tel For Algoma Power (AGMP02)	AGMP02	0-5	4	100.00 %	-	-	-	-	5
		6-10	1	100.00 %	-	-	-	-	
		<b>Total</b>	<b>5</b>	<b>100.00 %</b>	-	-	-	-	
G-Tel For Cogeco Connexion (COGOW01)	COGOW01	0-5	101	100.00 %	-	-	-	-	113
		6-10	12	100.00 %	-	-	-	-	
		<b>Total</b>	<b>113</b>	<b>100.00 %</b>	-	-	-	-	
Guelph Eramosa, Township Of (GUEERA01)	GUEERA01	0-5	21	100.00 %	-	-	-	-	22
		6-10	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>21</b>	<b>95.45 %</b>	<b>1</b>	<b>4.55 %</b>	-	-	
Guelph, City Of (GLPH123)	GLPH123	0-5	360	100.00 %	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Guelph, City Of (GLPH123)	GLPH123	6-10	147	100.00 %	-	-	-	-	509
		16+	-	-	-	-	2	100.00 %	
		<b>Total</b>	<b>507</b>	<b>99.61 %</b>	<b>-</b>	<b>-</b>	<b>2</b>	<b>0.39 %</b>	
Guelph, University Of (UGPH01)	UGPH01	0-5	5	100.00 %	-	-	-	-	11
		6-10	3	100.00 %	-	-	-	-	
		16+	-	-	2	66.67 %	1	33.33 %	
		<b>Total</b>	<b>8</b>	<b>72.73 %</b>	<b>2</b>	<b>18.18 %</b>	<b>1</b>	<b>9.09 %</b>	
Haldimand County (HLDM123)	HLDM123	0-5	91	100.00 %	-	-	-	-	142
		6-10	23	74.19 %	8	25.81 %	-	-	
		11-15	-	-	3	100.00 %	-	-	
		16+	-	-	5	29.41 %	12	70.59 %	
		<b>Total</b>	<b>114</b>	<b>80.28 %</b>	<b>16</b>	<b>11.27 %</b>	<b>12</b>	<b>8.45 %</b>	
Haliburton, County Of (HLB01)	HLB01	16+	-	-	-	-	3	100.00 %	3
		<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3</b>	<b>100.00 %</b>	
Halton - MTO - Halton Hills, Region Of (HMTOHO)	HMTOHO	6-10	1	100.00 %	-	-	-	-	1
		<b>Total</b>	<b>1</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Halton Hills Hydro (HHH01)	HHH01	0-5	145	100.00 %	-	-	-	-	279
		6-10	133	99.25 %	1	0.75 %	-	-	
		<b>Total</b>	<b>278</b>	<b>99.64 %</b>	<b>1</b>	<b>0.36 %</b>	<b>-</b>	<b>-</b>	
Halton Hills, Town Of (HAH01)	HAH01	0-5	53	100.00 %	-	-	-	-	
		6-10	4	100.00 %	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Halton Hills, Town Of (HAH01)	HAH01	11-15	-	-	1	100.00 %	-	-	58
		<b>Total</b>	<b>57</b>	<b>98.28 %</b>	<b>1</b>	<b>1.72 %</b>	-	-	
Halton Hills, Town Of (HAH02)	HAH02	0-5	8	100.00 %	-	-	-	-	11
		6-10	3	100.00 %	-	-	-	-	
		<b>Total</b>	<b>11</b>	<b>100.00 %</b>	-	-	-	-	
Halton, Region Of (HLTNB123)	HLTNB123	0-5	49	100.00 %	-	-	-	-	54
		6-10	5	100.00 %	-	-	-	-	
		<b>Total</b>	<b>54</b>	<b>100.00 %</b>	-	-	-	-	
Halton, Region Of (HLTNH123)	HLTNH123	0-5	8	100.00 %	-	-	-	-	12
		6-10	4	100.00 %	-	-	-	-	
		<b>Total</b>	<b>12</b>	<b>100.00 %</b>	-	-	-	-	
Halton, Region Of (HLTNM123)	HLTNM123	0-5	92	100.00 %	-	-	-	-	101
		6-10	7	100.00 %	-	-	-	-	
		16+	-	-	-	-	2	100.00 %	
		<b>Total</b>	<b>99</b>	<b>98.02 %</b>	-	-	<b>2</b>	<b>1.98 %</b>	
Halton, Region Of (HLTNO123)	HLTNO123	0-5	103	100.00 %	-	-	-	-	136
		6-10	31	100.00 %	-	-	-	-	
		11-15	-	-	2	100.00 %	-	-	
		<b>Total</b>	<b>134</b>	<b>98.53 %</b>	<b>2</b>	<b>1.47 %</b>	-	-	
Halton, Region Of (HLTNSS04)	HLTNSS04	0-5	13	100.00 %	-	-	-	-	15
		6-10	2	100.00 %	-	-	-	-	
		<b>Total</b>	<b>15</b>	<b>100.00 %</b>	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Halton, Region Of (HLTNT01)	HLTNT01	0-5	11	100.00 %	-	-	-	-	11
		<b>Total</b>	<b>11</b>	<b>100.00 %</b>	-	-	-	-	
Hamilton , Township Of (HML01)	HML01	0-5	72	100.00 %	-	-	-	-	72
		<b>Total</b>	<b>72</b>	<b>100.00 %</b>	-	-	-	-	
Hamilton Community Energy (HCE1)	HCE1	0-5	2	100.00 %	-	-	-	-	4
		16+	-	-	2	100.00 %	-	-	
		<b>Total</b>	<b>2</b>	<b>50.00 %</b>	<b>2</b>	<b>50.00 %</b>	-	-	
Hamilton Health Sciences (HHSCH01)	HHSCH01	0-5	1	100.00 %	-	-	-	-	4
		6-10	1	100.00 %	-	-	-	-	
		11-15	-	-	2	100.00 %	-	-	
		<b>Total</b>	<b>2</b>	<b>50.00 %</b>	<b>2</b>	<b>50.00 %</b>	-	-	
Hamilton, City Of (CH01)	CH01	0-5	27	100.00 %	-	-	-	-	163
		6-10	118	98.33 %	2	1.67 %	-	-	
		11-15	-	-	12	100.00 %	-	-	
		16+	-	-	2	50.00 %	2	50.00 %	
		<b>Total</b>	<b>145</b>	<b>88.96 %</b>	<b>16</b>	<b>9.82 %</b>	<b>2</b>	<b>1.23 %</b>	
Hamilton, City Of (HHP3)	HHP3	0-5	771	100.00 %	-	-	-	-	771
		<b>Total</b>	<b>771</b>	<b>100.00 %</b>	-	-	-	-	
Hamilton, City Of (HW01)	HW01	0-5	745	100.00 %	-	-	-	-	
		6-10	323	90.22 %	35	9.78 %	-	-	
		11-15	-	-	74	100.00 %	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Hamilton, City Of (HW01)	HW01	16+	-	-	33	94.29 %	2	5.71 %	1,212
		<b>Total</b>	<b>1,068</b>	<b>88.12 %</b>	<b>142</b>	<b>11.72 %</b>	<b>2</b>	<b>0.17 %</b>	
Hanover , Town Of (HNVR01)	HNVR01	0-5	12	100.00 %	-	-	-	-	17
		6-10	-	-	2	100.00 %	-	-	
		11-15	-	-	1	100.00 %	-	-	
		16+	-	-	-	-	2	100.00 %	
		<b>Total</b>	<b>12</b>	<b>70.59 %</b>	<b>3</b>	<b>17.65 %</b>	<b>2</b>	<b>11.76 %</b>	
Havelock-Belmont-Methuen, Township Of (HVBLME01)	HVBLME01	0-5	6	100.00 %	-	-	-	-	6
		<b>Total</b>	<b>6</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Hawkesbury , Town Of (HWKB01)	HWKB01	0-5	30	100.00 %	-	-	-	-	36
		6-10	-	-	4	100.00 %	-	-	
		11-15	-	-	1	100.00 %	-	-	
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>30</b>	<b>83.33 %</b>	<b>5</b>	<b>13.89 %</b>	<b>1</b>	<b>2.78 %</b>	
Hay Communications (H123)	H123	0-5	119	100.00 %	-	-	-	-	127
		6-10	5	71.43 %	2	28.57 %	-	-	
		11-15	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>124</b>	<b>97.64 %</b>	<b>3</b>	<b>2.36 %</b>	<b>-</b>	<b>-</b>	
Hce Telecom (HCEHN01)	HCEHN01	0-5	16	100.00 %	-	-	-	-	30
		6-10	13	100.00 %	-	-	-	-	
		11-15	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>29</b>	<b>96.67 %</b>	<b>1</b>	<b>3.33 %</b>	<b>-</b>	<b>-</b>	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Hearst Connect Corporation (HWFF01)	HWFF01	0-5	1	100.00 %	-	-	-	-	1
		Total	1	100.00 %	-	-	-	-	
Hearst Power (HRSTP01)	HRSTP01	0-5	21	100.00 %	-	-	-	-	21
		Total	21	100.00 %	-	-	-	-	
Hearst, Town Of (HRSTWS01)	HRSTWS01	0-5	16	100.00 %	-	-	-	-	16
		Total	16	100.00 %	-	-	-	-	
Highbury Canco Corp (HGHBRY01)	HGHBRY01	16+	-	-	-	-	2	100.00 %	2
		Total	-	-	-	-	2	100.00 %	
Highlands East, Municipality Of (HLNDE01)	HLNDE01	16+	-	-	-	-	6	100.00 %	6
		Total	-	-	-	-	6	100.00 %	
Hornepayne , Township Of (HRP01)	HRP01	0-5	2	100.00 %	-	-	-	-	2
		Total	2	100.00 %	-	-	-	-	
Horton, Township Of (HRTS01)	HRTS01	0-5	1	100.00 %	-	-	-	-	1
		Total	1	100.00 %	-	-	-	-	
Howick, Township Of (HOWKSS01)	HOWKSS01	0-5	26	100.00 %	-	-	-	-	29
		6-10	1	50.00 %	1	50.00 %	-	-	
		16+	-	-	-	-	1	100.00 %	
		Total	27	93.10 %	1	3.45 %	1	3.45 %	
Humber College (HUMBF01)	HUMBF01	0-5	1	100.00 %	-	-	-	-	1
		Total	1	100.00 %	-	-	-	-	
Huntsville , Town Of (HTVSS01)	HTVSS01	0-5	9	100.00 %	-	-	-	-	9
		Total	9	100.00 %	-	-	-	-	



UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Huron East, Municipality Of (HURNE01)	HURNE01	0-5	21	100.00 %	-	-	-	-	26
		6-10	5	100.00 %	-	-	-	-	
		<b>Total</b>	<b>26</b>	<b>100.00 %</b>	-	-	-	-	
Huron, County Of (HRN123)	HRN123	0-5	5	100.00 %	-	-	-	-	16
		16+	-	-	9	81.82 %	2	18.18 %	
		<b>Total</b>	<b>5</b>	<b>31.25 %</b>	<b>9</b>	<b>56.25 %</b>	<b>2</b>	<b>12.50 %</b>	
Huron-Kinlos, Township Of (HURKIN01)	HURKIN01	0-5	30	100.00 %	-	-	-	-	32
		6-10	2	100.00 %	-	-	-	-	
		<b>Total</b>	<b>32</b>	<b>100.00 %</b>	-	-	-	-	
Hurontel (HTEL01)	HTEL01	0-5	100	100.00 %	-	-	-	-	190
		6-10	30	71.43 %	12	28.57 %	-	-	
		11-15	-	-	22	100.00 %	-	-	
		16+	-	-	-	-	26	100.00 %	
		<b>Total</b>	<b>130</b>	<b>68.42 %</b>	<b>34</b>	<b>17.89 %</b>	<b>26</b>	<b>13.68 %</b>	
Hydro 2000 (H200001)	H200001	0-5	1	100.00 %	-	-	-	-	1
		<b>Total</b>	<b>1</b>	<b>100.00 %</b>	-	-	-	-	
Hydro Embrun (EMBRH01)	EMBRH01	0-5	10	100.00 %	-	-	-	-	19
		6-10	1	100.00 %	-	-	-	-	
		16+	-	-	1	12.50 %	7	87.50 %	
		<b>Total</b>	<b>11</b>	<b>57.89 %</b>	<b>1</b>	<b>5.26 %</b>	<b>7</b>	<b>36.84 %</b>	
Hydro Hawkesbury (HHI01)	HHI01	0-5	14	100.00 %	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Hydro Hawkesbury (HHI01)	HHI01	6-10	-	-	1	100.00 %	-	-	16
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>14</b>	<b>87.50 %</b>	<b>1</b>	<b>6.25 %</b>	<b>1</b>	<b>6.25 %</b>	
Hydro One Networks Inc (HH123)	HH123	0-5	312	100.00 %	-	-	-	-	524
		6-10	63	75.00 %	21	25.00 %	-	-	
		11-15	-	-	70	98.59 %	1	1.41 %	
		16+	-	-	36	63.16 %	21	36.84 %	
		<b>Total</b>	<b>375</b>	<b>71.56 %</b>	<b>127</b>	<b>24.24 %</b>	<b>22</b>	<b>4.20 %</b>	
Hydro One Networks Inc - Fibre (HYTHON01)	HYTHON01	0-5	27	100.00 %	-	-	-	-	41
		6-10	7	87.50 %	1	12.50 %	-	-	
		11-15	-	-	2	100.00 %	-	-	
		16+	-	-	4	100.00 %	-	-	
		<b>Total</b>	<b>34</b>	<b>82.93 %</b>	<b>7</b>	<b>17.07 %</b>	-	-	
Hydro One Networks Inc (H1DX)	H1DX	0-5	10,731	100.00 %	-	-	-	-	15,338
		6-10	4,071	96.08 %	166	3.92 %	-	-	
		11-15	-	-	219	99.55 %	1	0.45 %	
		16+	-	-	94	62.67 %	56	37.33 %	
		<b>Total</b>	<b>14,802</b>	<b>96.51 %</b>	<b>479</b>	<b>3.12 %</b>	<b>57</b>	<b>0.37 %</b>	
Hydro One Networks Inc (Orillia) (OPC01)	OPC01	0-5	100	100.00 %	-	-	-	-	116
		6-10	16	100.00 %	-	-	-	-	
		<b>Total</b>	<b>116</b>	<b>100.00 %</b>	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Hydro One Networks Inc (Peterborough) (PTBH01)	PTBH01	0-5	103	100.00 %	-	-	-	-	166
		6-10	63	100.00 %	-	-	-	-	
		<b>Total</b>	<b>166</b>	<b>100.00 %</b>	-	-	-	-	
Hydro One Remote Communities Inc (HYR01)	HYR01	16+	-	-	-	-	3	100.00 %	3
		<b>Total</b>	-	-	-	-	<b>3</b>	<b>100.00 %</b>	
Hydro Ottawa (HOT1)	HOT1	0-5	1,662	100.00 %	-	-	-	-	2,693
		6-10	939	97.71 %	22	2.29 %	-	-	
		11-15	-	-	46	100.00 %	-	-	
		16+	-	-	24	100.00 %	-	-	
		<b>Total</b>	<b>2,601</b>	<b>96.58 %</b>	<b>92</b>	<b>3.42 %</b>	-	-	
Ignace , Township Of (IGN01)	IGN01	16+	-	-	-	-	1	100.00 %	1
		<b>Total</b>	-	-	-	-	<b>1</b>	<b>100.00 %</b>	
Imperial Oil Pipelines (I002)	I002	0-5	129	100.00 %	-	-	-	-	229
		6-10	32	91.43 %	3	8.57 %	-	-	
		11-15	-	-	6	100.00 %	-	-	
		16+	-	-	59	100.00 %	-	-	
		<b>Total</b>	<b>161</b>	<b>70.31 %</b>	<b>68</b>	<b>29.69 %</b>	-	-	
Imperial Oil Pipelines (I003)	I003	0-5	3	100.00 %	-	-	-	-	3
		<b>Total</b>	<b>3</b>	<b>100.00 %</b>	-	-	-	-	
Imperial Oil Pipelines (I004)	I004	0-5	7	100.00 %	-	-	-	-	7
		<b>Total</b>	<b>7</b>	<b>100.00 %</b>	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Imperial Oil Refinery And Chemicals (IM02)	IM02	0-5	1	100.00 %	-	-	-	-	3
		16+	-	-	-	-	2	100.00 %	
		<b>Total</b>	<b>1</b>	<b>33.33 %</b>	<b>-</b>	<b>-</b>	<b>2</b>	<b>66.67 %</b>	
Index Energy Ajax Corporation (IDXEPL01)	IDXEPL01	0-5	7	100.00 %	-	-	-	-	13
		6-10	6	100.00 %	-	-	-	-	
		<b>Total</b>	<b>13</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Ingersoll, Town Of (INGERS01)	INGERS01	0-5	17	100.00 %	-	-	-	-	30
		6-10	3	75.00 %	1	25.00 %	-	-	
		11-15	-	-	1	100.00 %	-	-	
		16+	-	-	-	-	8	100.00 %	
		<b>Total</b>	<b>20</b>	<b>66.67 %</b>	<b>2</b>	<b>6.67 %</b>	<b>8</b>	<b>26.67 %</b>	
Innisfil, Town Of (INFL01)	INFL01	0-5	127	100.00 %	-	-	-	-	136
		6-10	9	100.00 %	-	-	-	-	
		<b>Total</b>	<b>136</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Innpower (INSFH01)	INSFH01	0-5	310	100.00 %	-	-	-	-	321
		6-10	11	100.00 %	-	-	-	-	
		<b>Total</b>	<b>321</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Integrated Gas Recovery Services (IGRSPL01)	IGRSPL01	16+	-	-	1	100.00 %	-	-	1
		<b>Total</b>	<b>-</b>	<b>-</b>	<b>1</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	
Internet Access Solutions Ltd (IASF01)	IASF01	0-5	40	100.00 %	-	-	-	-	41
		6-10	1	100.00 %	-	-	-	-	
		<b>Total</b>	<b>41</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Iroquois Falls, Town Of (IRQF01)	IRQF01	0-5	7	100.00 %	-	-	-	-	10
		6-10	-	-	1	100.00 %	-	-	
		16+	-	-	-	-	2	100.00 %	
		<b>Total</b>	<b>7</b>	<b>70.00 %</b>	<b>1</b>	<b>10.00 %</b>	<b>2</b>	<b>20.00 %</b>	
James, Township Of (JAMES01)	JAMES01	16+	-	-	-	-	3	100.00 %	3
		<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3</b>	<b>100.00 %</b>	
Johnson, Township Of (JHSNW01)	JHSNW01	0-5	1	100.00 %	-	-	-	-	3
		6-10	2	100.00 %	-	-	-	-	
		<b>Total</b>	<b>3</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
K2 Wind Farm Ontario (K2WF01)	K2WF01	16+	-	-	-	-	4	100.00 %	4
		<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4</b>	<b>100.00 %</b>	
Kapuskasig, Town Of (KAP01)	KAP01	0-5	12	100.00 %	-	-	-	-	15
		11-15	-	-	-	-	1	100.00 %	
		16+	-	-	-	-	2	100.00 %	
		<b>Total</b>	<b>12</b>	<b>80.00 %</b>	<b>-</b>	<b>-</b>	<b>3</b>	<b>20.00 %</b>	
Kawartha Lakes , City Of (KWLK01)	KWLK01	0-5	293	100.00 %	-	-	-	-	318
		6-10	25	100.00 %	-	-	-	-	
		<b>Total</b>	<b>318</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Kawartha Pine Ridge District Schoolboard (KPR01)	KPR01	0-5	4	100.00 %	-	-	-	-	4
		<b>Total</b>	<b>4</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Kearney, Town Of (KRNY01)	KRNY01	16+	-	-	-	-	4	100.00 %	4
		<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4</b>	<b>100.00 %</b>	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Kenora, City Of (KNRA123)	KNRA123	0-5	27	100.00 %	-	-	-	-	55
		16+	-	-	-	-	28	100.00 %	
		<b>Total</b>	<b>27</b>	<b>49.09 %</b>	-	-	<b>28</b>	<b>50.91 %</b>	
Kent Breeze Wind Farm (SCE01)	SCE01	0-5	1	100.00 %	-	-	-	-	2
		16+	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>1</b>	<b>50.00 %</b>	<b>1</b>	<b>50.00 %</b>	-	-	
Killaloe, Hagarty And Richards , Township Of (KHRWS01)	KHRWS01	0-5	6	100.00 %	-	-	-	-	6
		<b>Total</b>	<b>6</b>	<b>100.00 %</b>	-	-	-	-	
Killarney, Municipality Of (KLNWS01)	KLNWS01	16+	-	-	-	-	2	100.00 %	2
		<b>Total</b>	-	-	-	-	<b>2</b>	<b>100.00 %</b>	
Kincardine, Municipality Of (KINC123)	KINC123	0-5	42	100.00 %	-	-	-	-	43
		6-10	1	100.00 %	-	-	-	-	
		<b>Total</b>	<b>43</b>	<b>100.00 %</b>	-	-	-	-	
Kinder Morgan Pipeline (KMP01)	KMP01	0-5	8	100.00 %	-	-	-	-	8
		<b>Total</b>	<b>8</b>	<b>100.00 %</b>	-	-	-	-	
King , Township Of (KNGWS01)	KNGWS01	0-5	122	100.00 %	-	-	-	-	146
		6-10	22	91.67 %	2	8.33 %	-	-	
		<b>Total</b>	<b>144</b>	<b>98.63 %</b>	<b>2</b>	<b>1.37 %</b>	-	-	
Kingston General Hospital (KGH01)	KGH01	0-5	4	100.00 %	-	-	-	-	4
		<b>Total</b>	<b>4</b>	<b>100.00 %</b>	-	-	-	-	
Kingsville, Town Of (TK01)	TK01	0-5	93	100.00 %	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Kingsville, Town Of (TK01)	TK01	16+	-	-	1	100.00 %	-	-	94
		<b>Total</b>	<b>93</b>	<b>98.94 %</b>	<b>1</b>	<b>1.06 %</b>	-	-	
Kirkland Lake , Town Of (KKL01)	KKL01	0-5	14	100.00 %	-	-	-	-	14
		<b>Total</b>	<b>14</b>	<b>100.00 %</b>	-	-	-	-	
Kitchener Utilities - Gas And Water (KU01)	KU01	0-5	143	100.00 %	-	-	-	-	186
		6-10	38	100.00 %	-	-	-	-	
		11-15	-	-	3	100.00 %	-	-	
		16+	-	-	-	-	2	100.00 %	
		<b>Total</b>	<b>181</b>	<b>97.31 %</b>	<b>3</b>	<b>1.61 %</b>	<b>2</b>	<b>1.08 %</b>	
Kitchener Utilities (KU02)	KU02	0-5	588	100.00 %	-	-	-	-	607
		6-10	16	94.12 %	1	5.88 %	-	-	
		11-15	-	-	2	100.00 %	-	-	
		<b>Total</b>	<b>604</b>	<b>99.51 %</b>	<b>3</b>	<b>0.49 %</b>	-	-	
Kitchener, The City Of (KITS01)	KITS01	0-5	293	100.00 %	-	-	-	-	650
		6-10	293	96.38 %	11	3.62 %	-	-	
		11-15	-	-	14	100.00 %	-	-	
		16+	-	-	1	2.56 %	38	97.44 %	
		<b>Total</b>	<b>586</b>	<b>90.15 %</b>	<b>26</b>	<b>4.00 %</b>	<b>38</b>	<b>5.85 %</b>	
Kruger Energy (KE123)	KE123	0-5	2	100.00 %	-	-	-	-	2
		<b>Total</b>	<b>2</b>	<b>100.00 %</b>	-	-	-	-	
Kwic Internet (KWIC01)	KWIC01	0-5	3	100.00 %	-	-	-	-	3
		<b>Total</b>	<b>3</b>	<b>100.00 %</b>	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Lagasco Inc (TP01)	TP01	0-5	18	100.00 %	-	-	-	-	30
		6-10	10	100.00 %	-	-	-	-	
		16+	-	-	-	-	2	100.00 %	
		<b>Total</b>	<b>28</b>	<b>93.33 %</b>	<b>-</b>	<b>-</b>	<b>2</b>	<b>6.67 %</b>	
Lagasco Limited (L002)	L002	0-5	2	100.00 %	-	-	-	-	6
		6-10	4	100.00 %	-	-	-	-	
		<b>Total</b>	<b>6</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Lake Huron Primary Water Supply System (LHPWSS01)	LHPWSS01	0-5	4	100.00 %	-	-	-	-	19
		6-10	8	80.00 %	2	20.00 %	-	-	
		11-15	-	-	5	100.00 %	-	-	
		<b>Total</b>	<b>12</b>	<b>63.16 %</b>	<b>7</b>	<b>36.84 %</b>	<b>-</b>	<b>-</b>	
Lake Of Bays , Township Of (LOB01)	LOB01	0-5	1	100.00 %	-	-	-	-	2
		16+	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>1</b>	<b>50.00 %</b>	<b>1</b>	<b>50.00 %</b>	<b>-</b>	<b>-</b>	
Lake Of The Woods Hospital (LWDH01)	LWDH01	16+	-	-	-	-	1	100.00 %	1
		<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1</b>	<b>100.00 %</b>	
Lakefront Utilities - Town Of Cobourg Water (CBRGW01)	CBRGW01	0-5	95	100.00 %	-	-	-	-	123
		6-10	27	100.00 %	-	-	-	-	
		11-15	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>122</b>	<b>99.19 %</b>	<b>1</b>	<b>0.81 %</b>	<b>-</b>	<b>-</b>	
Lakefront Utilities (LUSI123)	LUSI123	0-5	89	100.00 %	-	-	-	-	



UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Lakefront Utilities (LUSI123)	LUSI123	6-10	29	100.00 %	-	-	-	-	119
		11-15	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>118</b>	<b>99.16 %</b>	<b>1</b>	<b>0.84 %</b>	-	-	
Lakeland Networks (LKLNN01)	LKLNN01	0-5	93	100.00 %	-	-	-	-	107
		6-10	13	100.00 %	-	-	-	-	
		11-15	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>106</b>	<b>99.07 %</b>	<b>1</b>	<b>0.93 %</b>	-	-	
Lakeland Power (LKLNP123)	LKLNP123	0-5	84	100.00 %	-	-	-	-	112
		6-10	27	100.00 %	-	-	-	-	
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>111</b>	<b>99.11 %</b>	-	-	<b>1</b>	<b>0.89 %</b>	
Lakeshore, Municipality Of (TOL123)	TOL123	0-5	186	100.00 %	-	-	-	-	191
		16+	-	-	-	-	5	100.00 %	
		<b>Total</b>	<b>186</b>	<b>97.38 %</b>	-	-	<b>5</b>	<b>2.62 %</b>	
Lakeview Water System (LKVWW01)	LKVWW01	0-5	13	100.00 %	-	-	-	-	13
		<b>Total</b>	<b>13</b>	<b>100.00 %</b>	-	-	-	-	
Lambton Area Water Supply System (LAWSS01)	LAWSS01	0-5	71	100.00 %	-	-	-	-	72
		11-15	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>71</b>	<b>98.61 %</b>	<b>1</b>	<b>1.39 %</b>	-	-	
Lambton County (LMBTN01)	LMBTN01	0-5	2	100.00 %	-	-	-	-	
		6-10	9	100.00 %	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Lambton County (LMBTN01)	LMBTN01	11-15	-	-	1	100.00 %	-	-	12
		<b>Total</b>	<b>11</b>	<b>91.67 %</b>	<b>1</b>	<b>8.33 %</b>	-	-	
Lambton Shores, Municipality Of (F001)	F001	0-5	96	100.00 %	-	-	-	-	129
		6-10	27	90.00 %	3	10.00 %	-	-	
		11-15	-	-	1	100.00 %	-	-	
		16+	-	-	-	-	2	100.00 %	
		<b>Total</b>	<b>123</b>	<b>95.35 %</b>	<b>4</b>	<b>3.10 %</b>	<b>2</b>	<b>1.55 %</b>	
Lamsar For Sxl (Sunoco Logistics) (LUSPL01)	LUSPL01	0-5	3	100.00 %	-	-	-	-	3
		<b>Total</b>	<b>3</b>	<b>100.00 %</b>	-	-	-	-	
Lanark Highlands , Township Of (LNKH01)	LNKH01	16+	-	-	-	-	2	100.00 %	2
		<b>Total</b>	-	-	-	-	<b>2</b>	<b>100.00 %</b>	
Lanark, County Of (LNRK01)	LNRK01	0-5	5	100.00 %	-	-	-	-	5
		<b>Total</b>	<b>5</b>	<b>100.00 %</b>	-	-	-	-	
Lanxess Canada (CMTR01)	CMTR01	0-5	4	100.00 %	-	-	-	-	4
		<b>Total</b>	<b>4</b>	<b>100.00 %</b>	-	-	-	-	
Larder Lake , Township Of (LRL01)	LRL01	16+	-	-	-	-	2	100.00 %	2
		<b>Total</b>	-	-	-	-	<b>2</b>	<b>100.00 %</b>	
Lasalle , Town Of (LSL01)	LSL01	0-5	59	100.00 %	-	-	-	-	124
		6-10	61	96.83 %	2	3.17 %	-	-	
		11-15	-	-	1	100.00 %	-	-	
		16+	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>120</b>	<b>96.77 %</b>	<b>4</b>	<b>3.23 %</b>	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Laurentian Hills, Town Of (LHWS01)	LHWS01	16+	-	-	-	-	2	100.00 %	2
		<b>Total</b>	-	-	-	-	<b>2</b>	<b>100.00 %</b>	
Laurentian Valley , Township Of (LTV01)	LTV01	0-5	26	100.00 %	-	-	-	-	26
		<b>Total</b>	<b>26</b>	<b>100.00 %</b>	-	-	-	-	
Leamington Area Drip Irrigation (LADII01)	LADII01	0-5	3	100.00 %	-	-	-	-	3
		<b>Total</b>	<b>3</b>	<b>100.00 %</b>	-	-	-	-	
Leamington District Memorial Hospital (LDMH01)	LDMH01	16+	-	-	-	-	1	100.00 %	1
		<b>Total</b>	-	-	-	-	<b>1</b>	<b>100.00 %</b>	
Leamington Water Services (L001)	L001	0-5	132	100.00 %	-	-	-	-	214
		6-10	8	100.00 %	-	-	-	-	
		11-15	-	-	24	100.00 %	-	-	
		16+	-	-	9	18.00 %	41	82.00 %	
		<b>Total</b>	<b>140</b>	<b>65.42 %</b>	<b>33</b>	<b>15.42 %</b>	<b>41</b>	<b>19.16 %</b>	
Leamington, Municipality Of (LS01)	LS01	0-5	94	100.00 %	-	-	-	-	109
		6-10	8	100.00 %	-	-	-	-	
		16+	-	-	7	100.00 %	-	-	
		<b>Total</b>	<b>102</b>	<b>93.58 %</b>	<b>7</b>	<b>6.42 %</b>	-	-	
Leeds And Grenville , United Counties Of (LDG01)	LDG01	0-5	25	100.00 %	-	-	-	-	28
		6-10	2	100.00 %	-	-	-	-	
		11-15	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>27</b>	<b>96.43 %</b>	<b>1</b>	<b>3.57 %</b>	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Leeds And The Thousand Islands , Township Of (LDTI01)	LDTI01	16+	-	-	-	-	8	100.00 %	8
	Total		-	-	-	-	8	100.00 %	
Lennox And Addington, County Of (LXA123)	LXA123	0-5	9	100.00 %	-	-	-	-	11
		6-10	-	-	2	100.00 %	-	-	
	Total	9	81.82 %	2	18.18 %	-	-		
Levant Exploration And Production Corp (RR01)	RR01	11-15	-	-	-	-	1	100.00 %	1
	Total	-	-	-	-	1	100.00 %		
Liberty Oil And Gas (LBTYOG01)	LBTYOG01	6-10	11	100.00 %	-	-	-	-	11
	Total	11	100.00 %	-	-	-	-		
Lincoln, Town Of (LINWS01)	LINWS01	0-5	99	100.00 %	-	-	-	-	99
	Total	99	100.00 %	-	-	-	-		
Linde Canada Inc - Scarborough (LINDE01)	LINDE01	16+	-	-	-	-	5	100.00 %	5
	Total	-	-	-	-	5	100.00 %		
Linde Canada Inc (PXRPL01)	PXRPL01	0-5	5	100.00 %	-	-	-	-	6
		16+	-	-	1	100.00 %	-	-	
	Total	5	83.33 %	1	16.67 %	-	-		
London District Energy (TG01)	TG01	0-5	28	100.00 %	-	-	-	-	38
		6-10	4	100.00 %	-	-	-	-	
		16+	-	-	-	-	6	100.00 %	
	Total	32	84.21 %	-	-	6	15.79 %		
London Health Sciences (LHS1)	LHS1	0-5	1	100.00 %	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
London Health Sciences (LHS1)	LHS1	6-10	1	100.00 %	-	-	-	-	2
		<b>Total</b>	<b>2</b>	<b>100.00 %</b>	-	-	-	-	
London Hydro (L003)	L003	0-5	656	100.00 %	-	-	-	-	933
		6-10	249	99.60 %	1	0.40 %	-	-	
		11-15	-	-	6	100.00 %	-	-	
		16+	-	-	1	4.76 %	20	95.24 %	
		<b>Total</b>	<b>905</b>	<b>97.00 %</b>	<b>8</b>	<b>0.86 %</b>	<b>20</b>	<b>2.14 %</b>	
London, City Of (LN01)	LN01	0-5	740	100.00 %	-	-	-	-	1,077
		6-10	325	99.69 %	1	0.31 %	-	-	
		11-15	-	-	6	100.00 %	-	-	
		16+	-	-	-	-	5	100.00 %	
		<b>Total</b>	<b>1,065</b>	<b>98.89 %</b>	<b>7</b>	<b>0.65 %</b>	<b>5</b>	<b>0.46 %</b>	
London, City Of (LN02)	LN02	0-5	27	100.00 %	-	-	-	-	27
		<b>Total</b>	<b>27</b>	<b>100.00 %</b>	-	-	-	-	
Long Point Provincial Park (LPPP01)	LPPP01	16+	-	-	-	-	2	100.00 %	2
		<b>Total</b>	-	-	-	-	<b>2</b>	<b>100.00 %</b>	
Loyalist Township (LYST123)	LYST123	0-5	215	100.00 %	-	-	-	-	283
		6-10	68	100.00 %	-	-	-	-	
		<b>Total</b>	<b>283</b>	<b>100.00 %</b>	-	-	-	-	
Lucan Biddulph, Township Of (LCBD01)	LCBD01	0-5	34	100.00 %	-	-	-	-	37
		6-10	1	33.33 %	2	66.67 %	-	-	
		<b>Total</b>	<b>35</b>	<b>94.59 %</b>	<b>2</b>	<b>5.41 %</b>	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Macdonald, Meredith And Aberdeen, Municipality Of (MMA01)	MMA01	0-5	3	100.00 %	-	-	-	-	5
		16+	-	-	1	50.00 %	1	50.00 %	
		<b>Total</b>	<b>3</b>	<b>60.00 %</b>	<b>1</b>	<b>20.00 %</b>	<b>1</b>	<b>20.00 %</b>	
Machin, Municipality Of (MCHW01)	MCHW01	16+	-	-	-	-	1	100.00 %	1
		<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1</b>	<b>100.00 %</b>	
Madawaska Valley, Township Of (MWVWS01)	MWVWS01	16+	-	-	-	-	4	100.00 %	4
		<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4</b>	<b>100.00 %</b>	
Malahide, Township Of (MLHD01)	MLHD01	0-5	10	100.00 %	-	-	-	-	11
		6-10	1	100.00 %	-	-	-	-	
		<b>Total</b>	<b>11</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Manitouwadge , Township Of (MTW01)	MTW01	16+	-	-	-	-	9	100.00 %	9
		<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>9</b>	<b>100.00 %</b>	
Mapleton , Township Of (MPLT01)	MPLT01	0-5	12	100.00 %	-	-	-	-	16
		6-10	3	75.00 %	1	25.00 %	-	-	
		<b>Total</b>	<b>15</b>	<b>93.75 %</b>	<b>1</b>	<b>6.25 %</b>	<b>-</b>	<b>-</b>	
Markham – Streetlights And Traffic Signals, City Of (MUS01)	MUS01	0-5	253	100.00 %	-	-	-	-	337
		6-10	83	100.00 %	-	-	-	-	
		11-15	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>336</b>	<b>99.70 %</b>	<b>1</b>	<b>0.30 %</b>	<b>-</b>	<b>-</b>	
Markham District Energy (MDE01)	MDE01	0-5	18	100.00 %	-	-	-	-	20
		16+	-	-	-	-	2	100.00 %	
		<b>Total</b>	<b>18</b>	<b>90.00 %</b>	<b>-</b>	<b>-</b>	<b>2</b>	<b>10.00 %</b>	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Markham Stouffville Hospital (MSH01)	MSH01	16+	-	-	-	-	1	100.00 %	1
		<b>Total</b>	-	-	-	-	<b>1</b>	<b>100.00 %</b>	
Markham, City Of - Traffic Signals (MTS01)	MTS01	0-5	4	100.00 %	-	-	-	-	29
		6-10	25	100.00 %	-	-	-	-	
		<b>Total</b>	<b>29</b>	<b>100.00 %</b>	-	-	-	-	
Markham, City Of - Water And Sewer (MWS01)	MWS01	0-5	349	100.00 %	-	-	-	-	438
		6-10	86	100.00 %	-	-	-	-	
		11-15	-	-	3	100.00 %	-	-	
		<b>Total</b>	<b>435</b>	<b>99.32 %</b>	<b>3</b>	<b>0.68 %</b>	-	-	
Markham, City Of (MSLGN123)	MSLGN123	0-5	20	100.00 %	-	-	-	-	120
		6-10	100	100.00 %	-	-	-	-	
		<b>Total</b>	<b>120</b>	<b>100.00 %</b>	-	-	-	-	
Markstay Warren , Municipality Of (MKW01)	MKW01	6-10	-	-	1	100.00 %	-	-	8
		16+	-	-	-	-	7	100.00 %	
		<b>Total</b>	-	-	<b>1</b>	<b>12.50 %</b>	<b>7</b>	<b>87.50 %</b>	
Marmora And Lake, Municipality Of (MRMLWS01)	MRMLWS01	0-5	6	100.00 %	-	-	-	-	6
		<b>Total</b>	<b>6</b>	<b>100.00 %</b>	-	-	-	-	
Marwood Metals (MARWDF01)	MARWDF01	0-5	1	100.00 %	-	-	-	-	3
		16+	-	-	2	100.00 %	-	-	
		<b>Total</b>	<b>1</b>	<b>33.33 %</b>	<b>2</b>	<b>66.67 %</b>	-	-	
Mattawa , Town Of (MTWAWS01)	MTWAWS01	0-5	2	100.00 %	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Mattawa , Town Of (MTWAWS01)	MTWAWS01	16+	-	-	4	80.00 %	1	20.00 %	7
		<b>Total</b>	<b>2</b>	<b>28.57 %</b>	<b>4</b>	<b>57.14 %</b>	<b>1</b>	<b>14.29 %</b>	
Mattice-Val Cote , Township Of (MVCWS01)	MVCWS01	0-5	2	100.00 %	-	-	-	-	2
		<b>Total</b>	<b>2</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Mcdougall, Municipality Of (MCDWS01)	MCDWS01	0-5	1	100.00 %	-	-	-	-	1
		<b>Total</b>	<b>1</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Mcnab Braeside, Township Of (MCBR01)	MCBR01	0-5	33	100.00 %	-	-	-	-	36
		6-10	1	33.33 %	2	66.67 %	-	-	
		<b>Total</b>	<b>34</b>	<b>94.44 %</b>	<b>2</b>	<b>5.56 %</b>	<b>-</b>	<b>-</b>	
Meaford , Municipality Of (MFRD01)	MFRD01	0-5	18	100.00 %	-	-	-	-	20
		6-10	1	50.00 %	1	50.00 %	-	-	
		<b>Total</b>	<b>19</b>	<b>95.00 %</b>	<b>1</b>	<b>5.00 %</b>	<b>-</b>	<b>-</b>	
Melancthon Windfarm (MELWF01)	MELWF01	0-5	3	100.00 %	-	-	-	-	4
		16+	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>3</b>	<b>75.00 %</b>	<b>1</b>	<b>25.00 %</b>	<b>-</b>	<b>-</b>	
Merrickville-Wolford, Village Of (MEWOWS01)	MEWOWS01	16+	-	-	5	83.33 %	1	16.67 %	6
		<b>Total</b>	<b>-</b>	<b>-</b>	<b>5</b>	<b>83.33 %</b>	<b>1</b>	<b>16.67 %</b>	
Metalore Resources (MTLORE01)	MTLORE01	0-5	6	100.00 %	-	-	-	-	7
		6-10	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>6</b>	<b>85.71 %</b>	<b>1</b>	<b>14.29 %</b>	<b>-</b>	<b>-</b>	
Metro Fibrewerx (MFWX01)	MFWX01	0-5	1	100.00 %	-	-	-	-	



UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Metro Fibrewerx (MFWX01)	MFWX01	16+	-	-	1	100.00 %	-	-	2
		<b>Total</b>	<b>1</b>	<b>50.00 %</b>	<b>1</b>	<b>50.00 %</b>	-	-	
Middlesex Centre, Municipality Of (MDLSCT01)	MDLSCT01	0-5	38	100.00 %	-	-	-	-	41
		6-10	2	66.67 %	1	33.33 %	-	-	
		<b>Total</b>	<b>40</b>	<b>97.56 %</b>	<b>1</b>	<b>2.44 %</b>	-	-	
Middlesex, County Of (MDSX01)	MDSX01	0-5	24	100.00 %	-	-	-	-	25
		6-10	1	100.00 %	-	-	-	-	
		<b>Total</b>	<b>25</b>	<b>100.00 %</b>	-	-	-	-	
Midland, Town Of (MIDLND01)	MIDLND01	0-5	15	100.00 %	-	-	-	-	16
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>15</b>	<b>93.75 %</b>	-	-	<b>1</b>	<b>6.25 %</b>	
Midland, Town Of (MIDLND03)	MIDLND03	0-5	19	100.00 %	-	-	-	-	19
		<b>Total</b>	<b>19</b>	<b>100.00 %</b>	-	-	-	-	
Milton , Town Of (MLTSS01)	MLTSS01	0-5	46	100.00 %	-	-	-	-	73
		6-10	26	100.00 %	-	-	-	-	
		11-15	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>72</b>	<b>98.63 %</b>	<b>1</b>	<b>1.37 %</b>	-	-	
MILTON HYDRO (MH123)	MH123	0-5	388	100.00 %	-	-	-	-	468
		6-10	69	100.00 %	-	-	-	-	
		11-15	-	-	3	100.00 %	-	-	
		16+	-	-	1	12.50 %	7	87.50 %	
		<b>Total</b>	<b>457</b>	<b>97.65 %</b>	<b>4</b>	<b>0.85 %</b>	<b>7</b>	<b>1.50 %</b>	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Minden Hills, Township Of (MDHWS01)	MDHWS01	0-5	9	100.00 %	-	-	-	-	9
		<b>Total</b>	<b>9</b>	<b>100.00 %</b>	-	-	-	-	
Minto, Town Of (MNTOWS01)	MNTOWS01	0-5	35	100.00 %	-	-	-	-	36
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>35</b>	<b>97.22 %</b>	-	-	<b>1</b>	<b>2.78 %</b>	
Mississauga, City Of (MSGAS01)	MSGAS01	0-5	612	100.00 %	-	-	-	-	633
		6-10	21	100.00 %	-	-	-	-	
		<b>Total</b>	<b>633</b>	<b>100.00 %</b>	-	-	-	-	
Mississauga, City Of (MSGATS01)	MSGATS01	0-5	140	100.00 %	-	-	-	-	171
		6-10	31	100.00 %	-	-	-	-	
		<b>Total</b>	<b>171</b>	<b>100.00 %</b>	-	-	-	-	
Mississaugas Of Scugog Island First Nation (MSIFN01)	MSIFN01	0-5	1	100.00 %	-	-	-	-	3
		6-10	-	-	2	100.00 %	-	-	
		<b>Total</b>	<b>1</b>	<b>33.33 %</b>	<b>2</b>	<b>66.67 %</b>	-	-	
Mississippi Mills, Town Of (MSPM01)	MSPM01	0-5	30	100.00 %	-	-	-	-	31
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>30</b>	<b>96.77 %</b>	-	-	<b>1</b>	<b>3.23 %</b>	
MNSI Managed Network Systems Inc (MNSI123)	MNSI123	0-5	554	100.00 %	-	-	-	-	732
		6-10	176	98.88 %	2	1.12 %	-	-	
		<b>Total</b>	<b>730</b>	<b>99.73 %</b>	<b>2</b>	<b>0.27 %</b>	-	-	
Mohawk On The Bay Of Quinte Fibre (7GEN01)	7GEN01	0-5	17	100.00 %	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Mohawk On The Bay Of Quinte Fibre (7GEN01)	7GEN01	6-10	1	100.00 %	-	-	-	-	18
		<b>Total</b>	<b>18</b>	<b>100.00 %</b>	-	-	-	-	
Mohawks Of The Bay Of Quinte (MBQWS01)	MBQWS01	0-5	2	100.00 %	-	-	-	-	12
		6-10	2	40.00 %	3	60.00 %	-	-	
		11-15	-	-	4	100.00 %	-	-	
		16+	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>4</b>	<b>33.33 %</b>	<b>8</b>	<b>66.67 %</b>	-	-	
Mono , Town Of (MNO123)	MNO123	0-5	5	100.00 %	-	-	-	-	22
		6-10	2	66.67 %	1	33.33 %	-	-	
		16+	-	-	13	92.86 %	1	7.14 %	
		<b>Total</b>	<b>7</b>	<b>31.82 %</b>	<b>14</b>	<b>63.64 %</b>	<b>1</b>	<b>4.55 %</b>	
Moonbeam , Township Of (MBM01)	MBM01	16+	-	-	-	-	1	100.00 %	1
		<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1</b>	<b>100.00 %</b>	
Moose Factory Service Board (MFSB01)	MFSB01	0-5	1	100.00 %	-	-	-	-	1
		<b>Total</b>	<b>1</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Morningson Communications (MORNT01)	MORNT01	0-5	160	100.00 %	-	-	-	-	173
		6-10	8	80.00 %	2	20.00 %	-	-	
		11-15	-	-	1	100.00 %	-	-	
		16+	-	-	-	-	2	100.00 %	
		<b>Total</b>	<b>168</b>	<b>97.11 %</b>	<b>3</b>	<b>1.73 %</b>	<b>2</b>	<b>1.16 %</b>	
Morris Turnberry - Storm Sewer , Municipality Of (MRT123)	MRT123	0-5	8	100.00 %	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Morris Turnberry - Storm Sewer , Municipality Of (MRT123)	MRT123	6-10	-	-	2	100.00 %	-	-	10
		<b>Total</b>	<b>8</b>	<b>80.00 %</b>	<b>2</b>	<b>20.00 %</b>	-	-	
Mt Sinai Hospital (MTSIH01)	MTSIH01	16+	-	-	-	-	1	100.00 %	1
		<b>Total</b>	-	-	-	-	<b>1</b>	<b>100.00 %</b>	
Muskoka , District Of (MUSKWS01)	MUSKWS01	0-5	113	100.00 %	-	-	-	-	180
		6-10	12	92.31 %	1	7.69 %	-	-	
		11-15	-	-	14	100.00 %	-	-	
		16+	-	-	12	30.00 %	28	70.00 %	
		<b>Total</b>	<b>125</b>	<b>69.44 %</b>	<b>27</b>	<b>15.00 %</b>	<b>28</b>	<b>15.56 %</b>	
Muskoka Lakes , Township Of (MSKL01)	MSKL01	0-5	3	100.00 %	-	-	-	-	4
		16+	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>3</b>	<b>75.00 %</b>	<b>1</b>	<b>25.00 %</b>	-	-	
Muskoka, District Of (Traffic) (MUSKTL01)	MUSKTL01	0-5	3	100.00 %	-	-	-	-	9
		6-10	6	100.00 %	-	-	-	-	
		<b>Total</b>	<b>9</b>	<b>100.00 %</b>	-	-	-	-	
Nation Rise Wind Farm Limited Partnership (NRWFLP01)	NRWFLP01	0-5	1	100.00 %	-	-	-	-	1
		<b>Total</b>	<b>1</b>	<b>100.00 %</b>	-	-	-	-	
Nation, Municipality Of The (NATN01)	NATN01	16+	-	-	-	-	56	100.00 %	56
		<b>Total</b>	-	-	-	-	<b>56</b>	<b>100.00 %</b>	
Net Optiks	BPNOFC01	16+	-	-	-	-	1	100.00 %	1
		<b>Total</b>	-	-	-	-	<b>1</b>	<b>100.00 %</b>	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Net Optiks - Brantford Hydro (BPNOF01)	BPNOF01	0-5	19	100.00 %	-	-	-	-	32
		6-10	12	100.00 %	-	-	-	-	
		11-15	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>31</b>	<b>96.88 %</b>	<b>1</b>	<b>3.13 %</b>	-	-	
Netflash Internet Solutions (NISF01)	NISF01	0-5	26	100.00 %	-	-	-	-	30
		6-10	4	100.00 %	-	-	-	-	
		<b>Total</b>	<b>30</b>	<b>100.00 %</b>	-	-	-	-	
Netsolid Internet Solutions Inc	NETSLD01	16+	-	-	-	-	1	100.00 %	1
		<b>Total</b>	-	-	-	-	<b>1</b>	<b>100.00 %</b>	
New Tecumseth, Town Of (NTCMS01)	NTCMS01	0-5	109	100.00 %	-	-	-	-	130
		6-10	21	100.00 %	-	-	-	-	
		<b>Total</b>	<b>130</b>	<b>100.00 %</b>	-	-	-	-	
Newmarket, Town Of (NMK01)	NMK01	0-5	71	100.00 %	-	-	-	-	72
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>71</b>	<b>98.61 %</b>	-	-	<b>1</b>	<b>1.39 %</b>	
Nexicom Telecommunications (NXCOM01)	NXCOM01	0-5	153	100.00 %	-	-	-	-	160
		6-10	7	100.00 %	-	-	-	-	
		<b>Total</b>	<b>160</b>	<b>100.00 %</b>	-	-	-	-	
Niagara Falls, City Of (NFS01)	NFS01	0-5	125	100.00 %	-	-	-	-	297
		6-10	172	100.00 %	-	-	-	-	
		<b>Total</b>	<b>297</b>	<b>100.00 %</b>	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Niagara Parks Commission (NPC01)	NPC01	0-5	20	100.00 %	-	-	-	-	24
		6-10	4	100.00 %	-	-	-	-	
		<b>Total</b>	<b>24</b>	<b>100.00 %</b>	-	-	-	-	
Niagara Peninsula Energy (NFH01)	NFH01	0-5	283	100.00 %	-	-	-	-	405
		6-10	122	100.00 %	-	-	-	-	
		<b>Total</b>	<b>405</b>	<b>100.00 %</b>	-	-	-	-	
Niagara Region Water Sanitary Storm (RN01)	RN01	0-5	523	100.00 %	-	-	-	-	576
		6-10	50	94.34 %	3	5.66 %	-	-	
		<b>Total</b>	<b>573</b>	<b>99.48 %</b>	<b>3</b>	<b>0.52 %</b>	-	-	
Niagara Region Wind Farm (NRWF01)	NRWF01	0-5	7	100.00 %	-	-	-	-	9
		6-10	2	100.00 %	-	-	-	-	
		<b>Total</b>	<b>9</b>	<b>100.00 %</b>	-	-	-	-	
Niagara Regional Broadband Network (NRBN01)	NRBN01	11-15	-	-	-	-	7	100.00 %	292
		16+	-	-	-	-	285	100.00 %	
		<b>Total</b>	-	-	-	-	<b>292</b>	<b>100.00 %</b>	
Niagara, Region Of - Transportation Services (RN03)	RN03	0-5	286	100.00 %	-	-	-	-	302
		6-10	14	93.33 %	1	6.67 %	-	-	
		11-15	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>300</b>	<b>99.34 %</b>	<b>2</b>	<b>0.66 %</b>	-	-	
Niagara-On-The-Lake Hydro (NOTL1)	NOTL1	0-5	112	100.00 %	-	-	-	-	
		6-10	118	100.00 %	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Niagara-On-The-Lake Hydro (NOTL1)	NOTL1	16+	-	-	-	-	3	100.00 %	233
		<b>Total</b>	<b>230</b>	<b>98.71 %</b>	-	-	<b>3</b>	<b>1.29 %</b>	
Niagara-On-The-Lake Hydro, The Town Of (NOL01)	NOL01	0-5	84	100.00 %	-	-	-	-	185
		6-10	99	100.00 %	-	-	-	-	
		16+	-	-	-	-	2	100.00 %	
		<b>Total</b>	<b>183</b>	<b>98.92 %</b>	-	-	<b>2</b>	<b>1.08 %</b>	
Nipigon , Township Of (NIP01)	NIP01	0-5	1	100.00 %	-	-	-	-	1
		<b>Total</b>	<b>1</b>	<b>100.00 %</b>	-	-	-	-	
Nor-Del (NORDEL01)	NORDEL01	0-5	154	100.00 %	-	-	-	-	170
		6-10	15	100.00 %	-	-	-	-	
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>169</b>	<b>99.41 %</b>	-	-	<b>1</b>	<b>0.59 %</b>	
Norfolk County (NFLK123)	NFLK123	0-5	319	100.00 %	-	-	-	-	365
		6-10	39	95.12 %	2	4.88 %	-	-	
		11-15	-	-	2	100.00 %	-	-	
		16+	-	-	-	-	3	100.00 %	
		<b>Total</b>	<b>358</b>	<b>98.08 %</b>	<b>4</b>	<b>1.10 %</b>	<b>3</b>	<b>0.82 %</b>	
North Bay Hydro (NBH01)	NBH01	0-5	135	100.00 %	-	-	-	-	179
		6-10	41	95.35 %	2	4.65 %	-	-	
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>176</b>	<b>98.32 %</b>	<b>2</b>	<b>1.12 %</b>	<b>1</b>	<b>0.56 %</b>	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
North Bay, City Of - Private Hydro Lines (NBPE01)	NBPE01	0-5	1	100.00 %	-	-	-	-	8
		6-10	1	100.00 %	-	-	-	-	
		16+	-	-	-	-	6	100.00 %	
		<b>Total</b>	<b>2</b>	<b>25.00 %</b>	<b>-</b>	<b>-</b>	<b>6</b>	<b>75.00 %</b>	
North Bay, City Of (NBWS01)	NBWS01	0-5	78	100.00 %	-	-	-	-	91
		6-10	4	44.44 %	5	55.56 %	-	-	
		11-15	-	-	2	100.00 %	-	-	
		16+	-	-	1	50.00 %	1	50.00 %	
		<b>Total</b>	<b>82</b>	<b>90.11 %</b>	<b>8</b>	<b>8.79 %</b>	<b>1</b>	<b>1.10 %</b>	
North Dundas , Township Of (NDND123)	NDND123	0-5	12	100.00 %	-	-	-	-	31
		6-10	6	100.00 %	-	-	-	-	
		16+	-	-	11	84.62 %	2	15.38 %	
		<b>Total</b>	<b>18</b>	<b>58.06 %</b>	<b>11</b>	<b>35.48 %</b>	<b>2</b>	<b>6.45 %</b>	
North Frontenac Telephone Company (NFTC01)	NFTC01	0-5	162	100.00 %	-	-	-	-	236
		6-10	42	95.45 %	2	4.55 %	-	-	
		11-15	-	-	6	100.00 %	-	-	
		16+	-	-	-	-	24	100.00 %	
		<b>Total</b>	<b>204</b>	<b>86.44 %</b>	<b>8</b>	<b>3.39 %</b>	<b>24</b>	<b>10.17 %</b>	
North Glengarry , Township Of (NGWS01)	NGWS01	0-5	19	100.00 %	-	-	-	-	25
		6-10	4	80.00 %	1	20.00 %	-	-	
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>23</b>	<b>92.00 %</b>	<b>1</b>	<b>4.00 %</b>	<b>1</b>	<b>4.00 %</b>	



UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
North Grenville , Municipality Of (NGR01)	NGR01	0-5	18	100.00 %	-	-	-	-	26
		6-10	5	83.33 %	1	16.67 %	-	-	
		11-15	-	-	-	-	1	100.00 %	
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>23</b>	<b>88.46 %</b>	<b>1</b>	<b>3.85 %</b>	<b>2</b>	<b>7.69 %</b>	
North Huron, Township Of (NHURON01)	NHURON01	0-5	3	100.00 %	-	-	-	-	12
		6-10	1	25.00 %	3	75.00 %	-	-	
		11-15	-	-	1	100.00 %	-	-	
		16+	-	-	-	-	4	100.00 %	
		<b>Total</b>	<b>4</b>	<b>33.33 %</b>	<b>4</b>	<b>33.33 %</b>	<b>4</b>	<b>33.33 %</b>	
North Kent Wind 1 Lp (NKWF01)	NKWF01	0-5	4	100.00 %	-	-	-	-	4
		<b>Total</b>	<b>4</b>	<b>100.00 %</b>	-	-	-	-	
North Middlesex, Municipality Of (NMSXWS01)	NMSXWS01	0-5	29	100.00 %	-	-	-	-	53
		11-15	-	-	-	-	1	100.00 %	
		16+	-	-	-	-	23	100.00 %	
		<b>Total</b>	<b>29</b>	<b>54.72 %</b>	-	-	<b>24</b>	<b>45.28 %</b>	
North Perth, Municipality Of (NPRTH01)	NPRTH01	0-5	50	100.00 %	-	-	-	-	65
		6-10	2	18.18 %	9	81.82 %	-	-	
		16+	-	-	-	-	4	100.00 %	
		<b>Total</b>	<b>52</b>	<b>80.00 %</b>	<b>9</b>	<b>13.85 %</b>	<b>4</b>	<b>6.15 %</b>	
North Renfrew Telecom Company (NRTC01)	NRTC01	0-5	109	100.00 %	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
North Renfrew Telecom Company (NRTC01)	NRTC01	6-10	28	96.55 %	1	3.45 %	-	-	156
		11-15	-	-	6	100.00 %	-	-	
		16+	-	-	1	8.33 %	11	91.67 %	
	<b>Total</b>	<b>137</b>	<b>87.82 %</b>	<b>8</b>	<b>5.13 %</b>	<b>11</b>	<b>7.05 %</b>		
North Shore, Township Of the (NSR01)	NSR01	16+	-	-	-	-	1	100.00 %	1
		<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1</b>	<b>100.00 %</b>	
North Stormont , Township Of (NST01)	NST01	11-15	-	-	-	-	1	100.00 %	10
		16+	-	-	9	100.00 %	-	-	
		<b>Total</b>	<b>-</b>	<b>-</b>	<b>9</b>	<b>90.00 %</b>	<b>1</b>	<b>10.00 %</b>	
Northeastern Manitoulin And The Islands, Town (NEMIWS01)	NEMIWS01	0-5	1	100.00 %	-	-	-	-	1
		<b>Total</b>	<b>1</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Northern Bruce Peninsula , Municipality Of (NBPWS01)	NBPWS01	11-15	-	-	-	-	1	100.00 %	3
		16+	-	-	-	-	2	100.00 %	
		<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3</b>	<b>100.00 %</b>	
Northern Cross Energy (NCNRG01)	NCNRG01	0-5	9	100.00 %	-	-	-	-	9
		<b>Total</b>	<b>9</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Northern Ontario Wires (NOWINC01)	NOWINC01	0-5	12	100.00 %	-	-	-	-	12
		<b>Total</b>	<b>12</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Northern Rural Networks (NRN01)	NRN01	16+	-	-	-	-	6	100.00 %	6
		<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>6</b>	<b>100.00 %</b>	
Northern Tel Limited Partnership (NT01)	NT01	0-5	112	100.00 %	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Northern Tel Limited Partnership (NT01)	NT01	6-10	10	55.56 %	8	44.44 %	-	-	137
		11-15	-	-	7	100.00 %	-	-	
		<b>Total</b>	<b>122</b>	<b>89.05 %</b>	<b>15</b>	<b>10.95 %</b>	-	-	
Northumberland County (NRHB01)	NRHB01	0-5	16	100.00 %	-	-	-	-	20
		6-10	4	100.00 %	-	-	-	-	
		<b>Total</b>	<b>20</b>	<b>100.00 %</b>	-	-	-	-	
Norwich , Township Of (NRW01)	NRW01	0-5	150	100.00 %	-	-	-	-	202
		6-10	42	82.35 %	9	17.65 %	-	-	
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>192</b>	<b>95.05 %</b>	<b>9</b>	<b>4.46 %</b>	<b>1</b>	<b>0.50 %</b>	
Nova Chemicals Corporation (N001)	N001	0-5	1	100.00 %	-	-	-	-	1
		<b>Total</b>	<b>1</b>	<b>100.00 %</b>	-	-	-	-	
NT Power	NTPWR01	0-5	246	100.00 %	-	-	-	-	255
		6-10	9	100.00 %	-	-	-	-	
		<b>Total</b>	<b>255</b>	<b>100.00 %</b>	-	-	-	-	
Oakville Hydro (OAKHYD01)	OAKHYD01	0-5	1,034	100.00 %	-	-	-	-	1,186
		6-10	136	96.45 %	5	3.55 %	-	-	
		11-15	-	-	6	100.00 %	-	-	
		16+	-	-	5	100.00 %	-	-	
		<b>Total</b>	<b>1,170</b>	<b>98.65 %</b>	<b>16</b>	<b>1.35 %</b>	-	-	
Oakville, Town Of (OAK123)	OAK123	0-5	1,035	100.00 %	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Oakville, Town Of (OAK123)	OAK123	6-10	125	97.66 %	3	2.34 %	-	-	1,175
		11-15	-	-	6	100.00 %	-	-	
		16+	-	-	5	83.33 %	1	16.67 %	
		<b>Total</b>	<b>1,160</b>	<b>98.72 %</b>	<b>14</b>	<b>1.19 %</b>	<b>1</b>	<b>0.09 %</b>	
Oil Springs, Village Of (OSWS01)	OSWS01	0-5	6	100.00 %	-	-	-	-	6
		<b>Total</b>	<b>6</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Oliver Paipoonge , Municipality Of (OLVPPG01)	OLVPPG01	0-5	2	100.00 %	-	-	-	-	3
		6-10	1	100.00 %	-	-	-	-	
		<b>Total</b>	<b>3</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
On-Energy Corp (ONNRG01)	ONNRG01	0-5	4	100.00 %	-	-	-	-	8
		6-10	2	50.00 %	2	50.00 %	-	-	
		<b>Total</b>	<b>6</b>	<b>75.00 %</b>	<b>2</b>	<b>25.00 %</b>	<b>-</b>	<b>-</b>	
Ontario Clean Water Agency (OCWAW01)	OCWAW01	6-10	2	100.00 %	-	-	-	-	2
		<b>Total</b>	<b>2</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Ontario Power Generation - Darlington (OPGD1)	OPGD1	6-10	1	100.00 %	-	-	-	-	1
		<b>Total</b>	<b>1</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Ontario Power Generation - Niagara (OPGN123)	OPGN123	0-5	2	100.00 %	-	-	-	-	2
		<b>Total</b>	<b>2</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Ontera - A Division Of Northerntel (ONTERA)	ONTERA	0-5	94	100.00 %	-	-	-	-	
		6-10	6	66.67 %	3	33.33 %	-	-	
		11-15	-	-	1	100.00 %	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Ontera - A Division Of Northerntel (ONTERA)	ONTERA	16+	-	-	9	100.00 %	-	-	113
		<b>Total</b>	<b>100</b>	<b>88.50 %</b>	<b>13</b>	<b>11.50 %</b>	-	-	
Onu For Hamilton P&C Row (CHPT01)	CHPT01	0-5	126	100.00 %	-	-	-	-	127
		6-10	1	100.00 %	-	-	-	-	
		<b>Total</b>	<b>127</b>	<b>100.00 %</b>	-	-	-	-	
Orangeville Fibre, Town Of (ORGV02)	ORGV02	0-5	43	100.00 %	-	-	-	-	55
		6-10	10	83.33 %	2	16.67 %	-	-	
		<b>Total</b>	<b>53</b>	<b>96.36 %</b>	<b>2</b>	<b>3.64 %</b>	-	-	
Orangeville Hydro (ORGVH01)	ORGVH01	0-5	275	100.00 %	-	-	-	-	289
		6-10	14	100.00 %	-	-	-	-	
		<b>Total</b>	<b>289</b>	<b>100.00 %</b>	-	-	-	-	
Orangeville, Town Of (ORGV01)	ORGV01	0-5	272	100.00 %	-	-	-	-	279
		6-10	5	100.00 %	-	-	-	-	
		16+	-	-	-	-	2	100.00 %	
		<b>Total</b>	<b>277</b>	<b>99.28 %</b>	-	-	<b>2</b>	<b>0.72 %</b>	
Orillia, City Of (ORIL123)	ORIL123	0-5	118	100.00 %	-	-	-	-	191
		6-10	41	95.35 %	2	4.65 %	-	-	
		11-15	-	-	4	100.00 %	-	-	
		16+	-	-	26	100.00 %	-	-	
		<b>Total</b>	<b>159</b>	<b>83.25 %</b>	<b>32</b>	<b>16.75 %</b>	-	-	
Oro-Medonte, Township Of (ORMED01)	ORMED01	0-5	9	100.00 %	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Oro-Medonte, Township Of (ORMED01)	ORMED01	6-10	5	100.00 %	-	-	-	-	14
		<b>Total</b>	<b>14</b>	<b>100.00 %</b>	-	-	-	-	
Oshawa PUC Hydro/St Lights (OSHYD1)	OSHYD1	0-5	185	100.00 %	-	-	-	-	290
		6-10	101	98.06 %	2	1.94 %	-	-	
		11-15	-	-	2	100.00 %	-	-	
		<b>Total</b>	<b>286</b>	<b>98.62 %</b>	<b>4</b>	<b>1.38 %</b>	-	-	
Oshawa, City Of - Catch Basins (OSH02)	OSH02	0-5	3	100.00 %	-	-	-	-	5
		6-10	2	100.00 %	-	-	-	-	
		<b>Total</b>	<b>5</b>	<b>100.00 %</b>	-	-	-	-	
Oshawa, City Of (OSH01)	OSH01	0-5	91	100.00 %	-	-	-	-	144
		6-10	51	98.08 %	1	1.92 %	-	-	
		11-15	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>142</b>	<b>98.61 %</b>	<b>2</b>	<b>1.39 %</b>	-	-	
Osler Bluff Ski-Club (OSBC01)	OSBC01	16+	-	-	-	-	2	100.00 %	2
		<b>Total</b>	-	-	-	-	<b>2</b>	<b>100.00 %</b>	
Otonabee-South Monaghan , Township Of (OSMW01)	OSMW01	16+	-	-	3	42.86 %	4	57.14 %	7
		<b>Total</b>	-	-	<b>3</b>	<b>42.86 %</b>	<b>4</b>	<b>57.14 %</b>	
Ottawa River Power (ORP01)	ORP01	0-5	37	100.00 %	-	-	-	-	38
		6-10	1	100.00 %	-	-	-	-	
		<b>Total</b>	<b>38</b>	<b>100.00 %</b>	-	-	-	-	
Ottawa River Power (ORP02)	ORP02	0-5	27	100.00 %	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Ottawa River Power (ORP02)	ORP02	6-10	9	81.82 %	2	18.18 %	-	-	38
		<b>Total</b>	<b>36</b>	<b>94.74 %</b>	<b>2</b>	<b>5.26 %</b>	-	-	
Ottawa, City Of - Street Lights (OTWASL01)	OTWASL01	0-5	1,061	100.00 %	-	-	-	-	1,079
		6-10	18	100.00 %	-	-	-	-	
		<b>Total</b>	<b>1,079</b>	<b>100.00 %</b>	-	-	-	-	
Ottawa, City Of - Traffic Signals (OTWATS01)	OTWATS01	0-5	396	100.00 %	-	-	-	-	441
		6-10	45	100.00 %	-	-	-	-	
		<b>Total</b>	<b>441</b>	<b>100.00 %</b>	-	-	-	-	
Ottawa, City Of - Water-Sewer (OTWAWS01)	OTWAWS01	0-5	2,066	100.00 %	-	-	-	-	2,082
		6-10	15	100.00 %	-	-	-	-	
		11-15	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>2,081</b>	<b>99.95 %</b>	<b>1</b>	<b>0.05 %</b>	-	-	
Ottawa, University Of (UOTT01)	UOTT01	16+	-	-	-	-	1	100.00 %	1
		<b>Total</b>	-	-	-	-	<b>1</b>	<b>100.00 %</b>	
Owen Sound, City Of (OWSD01)	OWSD01	0-5	72	100.00 %	-	-	-	-	73
		6-10	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>72</b>	<b>98.63 %</b>	<b>1</b>	<b>1.37 %</b>	-	-	
Oxford, County Of - Fiber (OXFF01)	OXFF01	0-5	3	100.00 %	-	-	-	-	6
		6-10	2	100.00 %	-	-	-	-	
		16+	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>5</b>	<b>83.33 %</b>	<b>1</b>	<b>16.67 %</b>	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Oxford, County Of - Street Lights (OXFSL01)	OXFSL01	0-5	1	100.00 %	-	-	-	-	2
		6-10	1	100.00 %	-	-	-	-	
		<b>Total</b>	<b>2</b>	<b>100.00 %</b>	-	-	-	-	
Oxford, County Of - Traffic (OXFSTS01)	OXFSTS01	0-5	4	100.00 %	-	-	-	-	9
		6-10	3	100.00 %	-	-	-	-	
		11-15	-	-	1	100.00 %	-	-	
		16+	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>7</b>	<b>77.78 %</b>	<b>2</b>	<b>22.22 %</b>	-	-	
Oxford, County Of - Water & Sewer (OXFWS01)	OXFWS01	0-5	277	100.00 %	-	-	-	-	292
		6-10	14	93.33 %	1	6.67 %	-	-	
		<b>Total</b>	<b>291</b>	<b>99.66 %</b>	<b>1</b>	<b>0.34 %</b>	-	-	
Oxford, County Of (OXFSTM01)	OXFSTM01	16+	-	-	-	-	19	100.00 %	19
		<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>19</b>	<b>100.00 %</b>	
Packet Works (PWRKST01)	PWRKST01	0-5	1	100.00 %	-	-	-	-	2
		6-10	1	100.00 %	-	-	-	-	
		<b>Total</b>	<b>2</b>	<b>100.00 %</b>	-	-	-	-	
Parkhill Wind Farm (Nextera) (PHWF01)	PHWF01	0-5	110	100.00 %	-	-	-	-	114
		6-10	1	100.00 %	-	-	-	-	
		11-15	-	-	2	100.00 %	-	-	
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>111</b>	<b>97.37 %</b>	<b>2</b>	<b>1.75 %</b>	<b>1</b>	<b>0.88 %</b>	



UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Parry Sound, Town Of (PYWS123)	PYWS123	0-5	14	100.00 %	-	-	-	-	18
		6-10	4	100.00 %	-	-	-	-	
		<b>Total</b>	<b>18</b>	<b>100.00 %</b>	-	-	-	-	
Pearson (Piff) And Gtaa (PIFFC01)	PIFFC01	0-5	5	100.00 %	-	-	-	-	12
		6-10	7	100.00 %	-	-	-	-	
		<b>Total</b>	<b>12</b>	<b>100.00 %</b>	-	-	-	-	
Peel Region - Brampton Sanitary Sewer (PCYSANS123)	PCYSANS123	0-5	214	100.00 %	-	-	-	-	422
		6-10	160	100.00 %	-	-	-	-	
		11-15	-	-	18	100.00 %	-	-	
		16+	-	-	30	100.00 %	-	-	
		<b>Total</b>	<b>374</b>	<b>88.63 %</b>	<b>48</b>	<b>11.37 %</b>	-	-	
Peel Region - Brampton Storm Sewer (PCYSTOS123)	PCYSTOS123	0-5	62	100.00 %	-	-	-	-	151
		6-10	67	100.00 %	-	-	-	-	
		11-15	-	-	8	100.00 %	-	-	
		16+	-	-	14	100.00 %	-	-	
		<b>Total</b>	<b>129</b>	<b>85.43 %</b>	<b>22</b>	<b>14.57 %</b>	-	-	
Peel Region - Brampton Water (PCYWAT123)	PCYWAT123	0-5	304	100.00 %	-	-	-	-	555
		6-10	195	100.00 %	-	-	-	-	
		11-15	-	-	23	100.00 %	-	-	
		16+	-	-	33	100.00 %	-	-	
		<b>Total</b>	<b>499</b>	<b>89.91 %</b>	<b>56</b>	<b>10.09 %</b>	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Peel Region - Caledon Sanitary Sewer (PCSANS123)	PCSANS123	0-5	15	100.00 %	-	-	-	-	61
		6-10	38	100.00 %	-	-	-	-	
		11-15	-	-	3	100.00 %	-	-	
		16+	-	-	3	60.00 %	2	40.00 %	
		<b>Total</b>	<b>53</b>	<b>86.89 %</b>	<b>6</b>	<b>9.84 %</b>	<b>2</b>	<b>3.28 %</b>	
Peel Region - Caledon Storm Sewer (PCSTOS123)	PCSTOS123	0-5	12	100.00 %	-	-	-	-	40
		6-10	21	100.00 %	-	-	-	-	
		11-15	-	-	2	100.00 %	-	-	
		16+	-	-	4	80.00 %	1	20.00 %	
		<b>Total</b>	<b>33</b>	<b>82.50 %</b>	<b>6</b>	<b>15.00 %</b>	<b>1</b>	<b>2.50 %</b>	
Peel Region - Caledon Water (PCWAT123)	PCWAT123	0-5	32	100.00 %	-	-	-	-	99
		6-10	50	98.04 %	1	1.96 %	-	-	
		11-15	-	-	8	100.00 %	-	-	
		16+	-	-	5	62.50 %	3	37.50 %	
		<b>Total</b>	<b>82</b>	<b>82.83 %</b>	<b>14</b>	<b>14.14 %</b>	<b>3</b>	<b>3.03 %</b>	
Peel Region - Mississauga Sanitary Sewer (PWSANS123)	PWSANS123	0-5	143	100.00 %	-	-	-	-	404
		6-10	243	99.59 %	1	0.41 %	-	-	
		11-15	-	-	12	100.00 %	-	-	
		16+	-	-	5	100.00 %	-	-	
		<b>Total</b>	<b>386</b>	<b>95.54 %</b>	<b>18</b>	<b>4.46 %</b>	-	-	
Peel Region - Mississauga Storm Sewer (PWSTOS123)	PWSTOS123	0-5	18	100.00 %	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Peel Region - Mississauga Storm Sewer (PWSTOS123)	PWSTOS123	6-10	27	93.10 %	2	6.90 %	-	-	53
		11-15	-	-	1	100.00 %	-	-	
		16+	-	-	5	100.00 %	-	-	
		<b>Total</b>	<b>45</b>	<b>84.91 %</b>	<b>8</b>	<b>15.09 %</b>	-	-	
Peel Region - Mississauga Water Dist (PWWAT123)	PWWAT123	0-5	261	100.00 %	-	-	-	-	659
		6-10	367	99.46 %	2	0.54 %	-	-	
		11-15	-	-	22	100.00 %	-	-	
		16+	-	-	6	85.71 %	1	14.29 %	
		<b>Total</b>	<b>628</b>	<b>95.30 %</b>	<b>30</b>	<b>4.55 %</b>	<b>1</b>	<b>0.15 %</b>	
Peel Region - Monitored Sites (PEELM123)	PEELM123	0-5	18	100.00 %	-	-	-	-	25
		16+	-	-	6	85.71 %	1	14.29 %	
		<b>Total</b>	<b>18</b>	<b>72.00 %</b>	<b>6</b>	<b>24.00 %</b>	<b>1</b>	<b>4.00 %</b>	
Peel Region (PEEL123)	PEEL123	0-5	118	100.00 %	-	-	-	-	132
		6-10	14	100.00 %	-	-	-	-	
		<b>Total</b>	<b>132</b>	<b>100.00 %</b>	-	-	-	-	
Peel, Region Of (Peel Fibre Optics) (MISS01)	MISS01	0-5	393	100.00 %	-	-	-	-	398
		6-10	2	100.00 %	-	-	-	-	
		11-15	-	-	1	100.00 %	-	-	
		16+	-	-	-	-	2	100.00 %	
		<b>Total</b>	<b>395</b>	<b>99.25 %</b>	<b>1</b>	<b>0.25 %</b>	<b>2</b>	<b>0.50 %</b>	
Pelee Island, Township Of (PLEWSL01)	PLEWSL01	0-5	33	100.00 %	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Pelee Island, Township Of (PLEWSL01)	PLEWSL01	16+	-	-	-	-	3	100.00 %	36
		<b>Total</b>	<b>33</b>	<b>91.67 %</b>	-	-	<b>3</b>	<b>8.33 %</b>	
Pelham, Town Of (PEL1)	PEL1	0-5	84	100.00 %	-	-	-	-	94
		6-10	9	100.00 %	-	-	-	-	
		16+	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>93</b>	<b>98.94 %</b>	<b>1</b>	<b>1.06 %</b>	-	-	
Pembina Pipeline (PEMBPL01)	PEMBPL01	0-5	1	100.00 %	-	-	-	-	2
		16+	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>1</b>	<b>50.00 %</b>	<b>1</b>	<b>50.00 %</b>	-	-	
Pembroke, City Of (PMBRK01)	PMBRK01	0-5	33	100.00 %	-	-	-	-	33
		<b>Total</b>	<b>33</b>	<b>100.00 %</b>	-	-	-	-	
Penetanguishene, Town Of (PENTAN01)	PENTAN01	0-5	21	100.00 %	-	-	-	-	27
		6-10	6	100.00 %	-	-	-	-	
		<b>Total</b>	<b>27</b>	<b>100.00 %</b>	-	-	-	-	
Pennytel Inc (PENTEL01)	PENTEL01	16+	-	-	3	50.00 %	3	50.00 %	6
		<b>Total</b>	-	-	<b>3</b>	<b>50.00 %</b>	<b>3</b>	<b>50.00 %</b>	
Perth East, Township Of (PRTHE01)	PRTHE01	0-5	9	100.00 %	-	-	-	-	12
		6-10	1	50.00 %	1	50.00 %	-	-	
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>10</b>	<b>83.33 %</b>	<b>1</b>	<b>8.33 %</b>	<b>1</b>	<b>8.33 %</b>	
Perth South, Township Of (PERTHS123)	PERTHS123	0-5	1	100.00 %	-	-	-	-	1
		<b>Total</b>	<b>1</b>	<b>100.00 %</b>	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Perth, Town Of (PERTH01)	PERTH01	0-5	4	100.00 %	-	-	-	-	17
		6-10	2	40.00 %	3	60.00 %	-	-	
		11-15	-	-	6	100.00 %	-	-	
		16+	-	-	-	-	2	100.00 %	
		<b>Total</b>	<b>6</b>	<b>35.29 %</b>	<b>9</b>	<b>52.94 %</b>	<b>2</b>	<b>11.76 %</b>	
Petawawa, Town Of (PTWA123)	PTWA123	0-5	115	100.00 %	-	-	-	-	119
		6-10	2	100.00 %	-	-	-	-	
		16+	-	-	-	-	2	100.00 %	
		<b>Total</b>	<b>117</b>	<b>98.32 %</b>	<b>-</b>	<b>-</b>	<b>2</b>	<b>1.68 %</b>	
Peterborough , City Of (PTRB01)	PTRB01	0-5	255	100.00 %	-	-	-	-	255
		<b>Total</b>	<b>255</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Peterborough Utilities (Water, Wastewater) (PTBOU01)	PTBOU01	0-5	108	100.00 %	-	-	-	-	173
		6-10	65	100.00 %	-	-	-	-	
		<b>Total</b>	<b>173</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Peterborough, County Of (PTB01)	PTB01	0-5	85	100.00 %	-	-	-	-	92
		16+	-	-	4	57.14 %	3	42.86 %	
		<b>Total</b>	<b>85</b>	<b>92.39 %</b>	<b>4</b>	<b>4.35 %</b>	<b>3</b>	<b>3.26 %</b>	
Petro-Canada Lubricants (PCLUPL01)	PCLUPL01	16+	-	-	1	100.00 %	-	-	1
		<b>Total</b>	<b>-</b>	<b>-</b>	<b>1</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	
Petrolia, Town Of (P002)	P002	0-5	14	100.00 %	-	-	-	-	
		6-10	2	66.67 %	1	33.33 %	-	-	
		11-15	-	-	3	100.00 %	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Petrolia, Town Of (P002)	P002	16+	-	-	4	57.14 %	3	42.86 %	27
		<b>Total</b>	<b>16</b>	<b>59.26 %</b>	<b>8</b>	<b>29.63 %</b>	<b>3</b>	<b>11.11 %</b>	
Pickering , City Of (PKRG01)	PKRG01	0-5	275	100.00 %	-	-	-	-	311
		6-10	23	79.31 %	6	20.69 %	-	-	
		11-15	-	-	1	100.00 %	-	-	
		16+	-	-	-	-	6	100.00 %	
		<b>Total</b>	<b>298</b>	<b>95.82 %</b>	<b>7</b>	<b>2.25 %</b>	<b>6</b>	<b>1.93 %</b>	
Pine Valley Drive - Private Owner (PRPV01)	PRPV01	16+	-	-	1	100.00 %	-	-	1
		<b>Total</b>	<b>-</b>	<b>-</b>	<b>1</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	
Plains Midstream Pipeline (PMPL01)	PMPL01	0-5	51	100.00 %	-	-	-	-	58
		6-10	5	100.00 %	-	-	-	-	
		11-15	-	-	1	100.00 %	-	-	
		16+	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>56</b>	<b>96.55 %</b>	<b>2</b>	<b>3.45 %</b>	<b>-</b>	<b>-</b>	
Plympton-Wyoming , Town Of (PLWWSS01)	PLWWSS01	0-5	57	100.00 %	-	-	-	-	65
		6-10	6	75.00 %	2	25.00 %	-	-	
		<b>Total</b>	<b>63</b>	<b>96.92 %</b>	<b>2</b>	<b>3.08 %</b>	<b>-</b>	<b>-</b>	
Point Edward, Village Of (PE01)	PE01	0-5	13	100.00 %	-	-	-	-	13
		<b>Total</b>	<b>13</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Port Burwell Area Secondary Water Supply (PBSWS01)	PBSWS01	0-5	3	100.00 %	-	-	-	-	3
		<b>Total</b>	<b>3</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Port Colborne, City Of (PRTCLB01)	PRTCLB01	0-5	92	100.00 %	-	-	-	-	114
		6-10	20	100.00 %	-	-	-	-	
		16+	-	-	2	100.00 %	-	-	
		<b>Total</b>	<b>112</b>	<b>98.25 %</b>	<b>2</b>	<b>1.75 %</b>	-	-	
Port Dover And Nanticoke Wind Project (PDNWP01)	PDNWP01	0-5	3	100.00 %	-	-	-	-	3
		<b>Total</b>	<b>3</b>	<b>100.00 %</b>	-	-	-	-	
Port Hope, Municipality Of (PH123)	PH123	0-5	29	100.00 %	-	-	-	-	37
		6-10	6	75.00 %	2	25.00 %	-	-	
		<b>Total</b>	<b>35</b>	<b>94.59 %</b>	<b>2</b>	<b>5.41 %</b>	-	-	
Powassan, Municipality Of (PWSN01)	PWSN01	0-5	7	100.00 %	-	-	-	-	7
		<b>Total</b>	<b>7</b>	<b>100.00 %</b>	-	-	-	-	
Prescott , Town Of (PRS01)	PRS01	0-5	18	100.00 %	-	-	-	-	20
		16+	-	-	-	-	2	100.00 %	
		<b>Total</b>	<b>18</b>	<b>90.00 %</b>	-	-	<b>2</b>	<b>10.00 %</b>	
Prescott And Russell, United Counties Of (PRERUS123)	PRERUS123	16+	-	-	-	-	12	100.00 %	12
		<b>Total</b>	-	-	-	-	<b>12</b>	<b>100.00 %</b>	
Primus Management Ulc (PMT01)	PMT01	16+	-	-	-	-	3	100.00 %	3
		<b>Total</b>	-	-	-	-	<b>3</b>	<b>100.00 %</b>	
Prince Edward, County Of (PEC04)	PEC04	0-5	75	100.00 %	-	-	-	-	88
		6-10	12	100.00 %	-	-	-	-	
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>87</b>	<b>98.86 %</b>	-	-	<b>1</b>	<b>1.14 %</b>	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Promark For 2825784 Ontario Inc (VPPL01)	VPPL01	11-15	-	-	1	100.00 %	-	-	1
		<b>Total</b>	-	-	<b>1</b>	<b>100.00 %</b>	-	-	
Public Services And Procurement Canada - Services Publics Et De Lâ €™ Approvisionnement (PSPC01)	PSPC01	0-5	44	100.00 %	-	-	-	-	44
		<b>Total</b>	<b>44</b>	<b>100.00 %</b>	-	-	-	-	
Puslinch, Township Of (PSLNC01)	PSLNC01	16+	-	-	1	100.00 %	-	-	1
		<b>Total</b>	-	-	<b>1</b>	<b>100.00 %</b>	-	-	
Q9 Networks (QNET01)	QNET01	0-5	10	100.00 %	-	-	-	-	12
		6-10	2	100.00 %	-	-	-	-	
		<b>Total</b>	<b>12</b>	<b>100.00 %</b>	-	-	-	-	
Quadro Communications (QUAD1)	QUAD1	0-5	178	100.00 %	-	-	-	-	187
		6-10	8	88.89 %	1	11.11 %	-	-	
		<b>Total</b>	<b>186</b>	<b>99.47 %</b>	<b>1</b>	<b>0.53 %</b>	-	-	
Queen'S University (QUEENU01)	QUEENU01	0-5	26	100.00 %	-	-	-	-	28
		6-10	-	-	1	100.00 %	-	-	
		16+	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>26</b>	<b>92.86 %</b>	<b>2</b>	<b>7.14 %</b>	-	-	
Queens University Fibre (QUEENF01)	QUEENF01	0-5	27	100.00 %	-	-	-	-	28
		6-10	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>27</b>	<b>96.43 %</b>	<b>1</b>	<b>3.57 %</b>	-	-	
Quinte West, City Of (QW123)	QW123	0-5	279	100.00 %	-	-	-	-	



UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Quinte West, City Of (QW123)	QW123	6-10	64	91.43 %	6	8.57 %	-	-	368
		11-15	-	-	4	80.00 %	1	20.00 %	
		16+	-	-	-	-	14	100.00 %	
		<b>Total</b>	<b>343</b>	<b>93.21 %</b>	<b>10</b>	<b>2.72 %</b>	<b>15</b>	<b>4.08 %</b>	
Rainy River, Town Of (RNYRWS01)	RNYRWS01	0-5	1	100.00 %	-	-	-	-	2
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>1</b>	<b>50.00 %</b>	<b>-</b>	<b>-</b>	<b>1</b>	<b>50.00 %</b>	
Ramara, Township Of (RMAWS01)	RMAWS01	0-5	4	100.00 %	-	-	-	-	4
		<b>Total</b>	<b>4</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Red Rock, Township Of (RDRK01)	RDRK01	16+	-	-	6	100.00 %	-	-	6
		<b>Total</b>	<b>-</b>	<b>-</b>	<b>6</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	
REGION OF HALTON WATER (HLTNW123)	HLTNW123	0-5	720	100.00 %	-	-	-	-	759
		6-10	28	87.50 %	4	12.50 %	-	-	
		11-15	-	-	1	100.00 %	-	-	
		16+	-	-	2	33.33 %	4	66.67 %	
		<b>Total</b>	<b>748</b>	<b>98.55 %</b>	<b>7</b>	<b>0.92 %</b>	<b>4</b>	<b>0.53 %</b>	
Region Of Waterloo (North Dumfries Wellesley Sewer) (RW05)	RW05	0-5	17	100.00 %	-	-	-	-	22
		6-10	5	100.00 %	-	-	-	-	
		<b>Total</b>	<b>22</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Region Of Waterloo, Rapid Transit (WLRT01)	WLRT01	0-5	25	100.00 %	-	-	-	-	30
		6-10	5	100.00 %	-	-	-	-	
		<b>Total</b>	<b>30</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Renfrew Hydro (RFH01)	RFH01	0-5	14	100.00 %	-	-	-	-	15
		16+	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>14</b>	<b>93.33 %</b>	<b>1</b>	<b>6.67 %</b>	-	-	
Renfrew, County Of (RNF123)	RNF123	0-5	36	100.00 %	-	-	-	-	40
		6-10	2	100.00 %	-	-	-	-	
		11-15	-	-	2	100.00 %	-	-	
		<b>Total</b>	<b>38</b>	<b>95.00 %</b>	<b>2</b>	<b>5.00 %</b>	-	-	
Renfrew, Town Of (RNF01)	RNF01	0-5	28	100.00 %	-	-	-	-	30
		16+	-	-	2	100.00 %	-	-	
		<b>Total</b>	<b>28</b>	<b>93.33 %</b>	<b>2</b>	<b>6.67 %</b>	-	-	
Richmond Hill, Town Of (RHL01)	RHL01	11-15	-	-	-	-	2	100.00 %	368
		16+	-	-	-	-	366	100.00 %	
		<b>Total</b>	-	-	-	-	<b>368</b>	<b>100.00 %</b>	
Richmond Hill, Town Of (RHLE01)	RHLE01	16+	-	-	-	-	125	100.00 %	125
		<b>Total</b>	-	-	-	-	<b>125</b>	<b>100.00 %</b>	
Richmond Hill, Town Of (RHLTS01)	RHLTS01	0-5	4	100.00 %	-	-	-	-	11
		6-10	7	100.00 %	-	-	-	-	
		<b>Total</b>	<b>11</b>	<b>100.00 %</b>	-	-	-	-	
Rideau St Lawrence Utilities (RSLU01)	RSLU01	0-5	39	100.00 %	-	-	-	-	44
		6-10	2	100.00 %	-	-	-	-	
		16+	-	-	-	-	3	100.00 %	
		<b>Total</b>	<b>41</b>	<b>93.18 %</b>	-	-	<b>3</b>	<b>6.82 %</b>	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Rogers Communications (ROG123)	ROG123	0-5	10,902	100.00 %	-	-	-	-	12,794
		6-10	1,716	98.96 %	18	1.04 %	-	-	
		11-15	-	-	83	100.00 %	-	-	
		16+	-	-	75	100.00 %	-	-	
		<b>Total</b>	<b>12,618</b>	<b>98.62 %</b>	<b>176</b>	<b>1.38 %</b>	-	-	
Romney Wind Energy Centre Lp (RWEC01)	RWEC01	0-5	7	100.00 %	-	-	-	-	7
		<b>Total</b>	<b>7</b>	<b>100.00 %</b>	-	-	-	-	
Roxborough Telephone Co Ltd (ROXT01)	ROXT01	0-5	3	100.00 %	-	-	-	-	10
		6-10	-	-	4	100.00 %	-	-	
		11-15	-	-	1	100.00 %	-	-	
		16+	-	-	1	50.00 %	1	50.00 %	
		<b>Total</b>	<b>3</b>	<b>30.00 %</b>	<b>6</b>	<b>60.00 %</b>	<b>1</b>	<b>10.00 %</b>	
Russell, Township Of (RSEL01)	RSEL01	0-5	104	100.00 %	-	-	-	-	130
		6-10	21	84.00 %	4	16.00 %	-	-	
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>125</b>	<b>96.15 %</b>	<b>4</b>	<b>3.08 %</b>	<b>1</b>	<b>0.77 %</b>	
Ryerson University (RYEU01)	RYEU01	11-15	-	-	2	100.00 %	-	-	2
		<b>Total</b>	-	-	<b>2</b>	<b>100.00 %</b>	-	-	
Sables-Spanish Rivers, Township Of (SSR123)	SSR123	0-5	1	100.00 %	-	-	-	-	2
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>1</b>	<b>50.00 %</b>	-	-	<b>1</b>	<b>50.00 %</b>	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Sarnia, City Of (C006)	C006	0-5	275	100.00 %	-	-	-	-	284
		6-10	-	-	1	100.00 %	-	-	
		16+	-	-	-	-	8	100.00 %	
		<b>Total</b>	<b>275</b>	<b>96.83 %</b>	<b>1</b>	<b>0.35 %</b>	<b>8</b>	<b>2.82 %</b>	
Saugeen Shores, Town Of (SS123)	SS123	0-5	193	100.00 %	-	-	-	-	227
		6-10	28	87.50 %	4	12.50 %	-	-	
		11-15	-	-	1	100.00 %	-	-	
		16+	-	-	-	-	1	100.00 %	
<b>Total</b>	<b>221</b>	<b>97.36 %</b>	<b>5</b>	<b>2.20 %</b>	<b>1</b>	<b>0.44 %</b>			
Sault Ste. Marie Puc Distribution Inc. (SSMPU123)	SSMPU123	0-5	330	100.00 %	-	-	-	-	367
		6-10	31	100.00 %	-	-	-	-	
		11-15	-	-	4	100.00 %	-	-	
		16+	-	-	-	-	2	100.00 %	
<b>Total</b>	<b>361</b>	<b>98.37 %</b>	<b>4</b>	<b>1.09 %</b>	<b>2</b>	<b>0.54 %</b>			
Sault Ste. Marie, City Of (SSM01)	SSM01	0-5	64	100.00 %	-	-	-	-	67
		6-10	1	100.00 %	-	-	-	-	
		11-15	-	-	1	100.00 %	-	-	
		16+	-	-	-	-	1	100.00 %	
<b>Total</b>	<b>65</b>	<b>97.01 %</b>	<b>1</b>	<b>1.49 %</b>	<b>1</b>	<b>1.49 %</b>			
Scugog, Township Of (SCG01)	SCG01	0-5	58	100.00 %	-	-	-	-	
		6-10	1	33.33 %	2	66.67 %	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Scugog, Township Of (SCG01)	SCG01	16+	-	-	1	100.00 %	-	-	62
		<b>Total</b>	<b>59</b>	<b>95.16 %</b>	<b>3</b>	<b>4.84 %</b>	-	-	
Seguin, Township Of (SGN01)	SGN01	16+	-	-	-	-	2	100.00 %	2
		<b>Total</b>	-	-	-	-	<b>2</b>	<b>100.00 %</b>	
Selwyn, Township Of (SLWN01)	SLWN01	0-5	3	100.00 %	-	-	-	-	3
		<b>Total</b>	<b>3</b>	<b>100.00 %</b>	-	-	-	-	
Selwyn, Township Of (SLWN02)	SLWN02	0-5	5	100.00 %	-	-	-	-	7
		6-10	2	100.00 %	-	-	-	-	
		<b>Total</b>	<b>7</b>	<b>100.00 %</b>	-	-	-	-	
Selwyn, Township Of (SLWN03)	SLWN03	0-5	5	100.00 %	-	-	-	-	7
		6-10	2	100.00 %	-	-	-	-	
		<b>Total</b>	<b>7</b>	<b>100.00 %</b>	-	-	-	-	
Severn, Township Of (SEVERN01)	SEVERN01	0-5	28	100.00 %	-	-	-	-	41
		6-10	11	100.00 %	-	-	-	-	
		16+	-	-	2	100.00 %	-	-	
		<b>Total</b>	<b>39</b>	<b>95.12 %</b>	<b>2</b>	<b>4.88 %</b>	-	-	
Shared Tower Inc	SHARET01	16+	-	-	-	-	5	100.00 %	5
		<b>Total</b>	-	-	-	-	<b>5</b>	<b>100.00 %</b>	
Shelburne , Town Of (SHLB01)	SHLB01	0-5	25	100.00 %	-	-	-	-	26
		11-15	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>25</b>	<b>96.15 %</b>	<b>1</b>	<b>3.85 %</b>	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Shell Canada (SHL1)	SHL1	0-5	3	100.00 %	-	-	-	-	3
		<b>Total</b>	<b>3</b>	<b>100.00 %</b>	-	-	-	-	
Sheridan College (SHRC01)	SHRC01	0-5	1	100.00 %	-	-	-	-	1
		<b>Total</b>	<b>1</b>	<b>100.00 %</b>	-	-	-	-	
Sick Kids Hospital (SKH01)	SKH01	0-5	2	100.00 %	-	-	-	-	2
		<b>Total</b>	<b>2</b>	<b>100.00 %</b>	-	-	-	-	
Silver Bay Water (SBW1)	SBW1	16+	-	-	2	100.00 %	-	-	2
		<b>Total</b>	-	-	<b>2</b>	<b>100.00 %</b>	-	-	
Silvercreek Nominee Inc (SCSF01)	SCSF01	0-5	1	100.00 %	-	-	-	-	1
		<b>Total</b>	<b>1</b>	<b>100.00 %</b>	-	-	-	-	
Simcoe, County Of (SIM01)	SIM01	0-5	6	100.00 %	-	-	-	-	6
		<b>Total</b>	<b>6</b>	<b>100.00 %</b>	-	-	-	-	
Sioux Lookout Hydro (SILOH01)	SILOH01	0-5	12	100.00 %	-	-	-	-	13
		16+	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>12</b>	<b>92.31 %</b>	<b>1</b>	<b>7.69 %</b>	-	-	
Sioux Lookout, Municipality Of (SILOWS01)	SILOWS01	0-5	4	100.00 %	-	-	-	-	5
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>4</b>	<b>80.00 %</b>	-	-	<b>1</b>	<b>20.00 %</b>	
Six Nations Gas (SNG01)	SNG01	0-5	43	100.00 %	-	-	-	-	
		6-10	24	63.16 %	14	36.84 %	-	-	
		11-15	-	-	7	100.00 %	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Six Nations Gas (SNG01)	SNG01	16+	-	-	-	-	18	100.00 %	106
		<b>Total</b>	<b>67</b>	<b>63.21 %</b>	<b>21</b>	<b>19.81 %</b>	<b>18</b>	<b>16.98 %</b>	
Sky Generation (Sprott Power) (SGPLWF01)	SGPLWF01	0-5	1	100.00 %	-	-	-	-	1
		<b>Total</b>	<b>1</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Smiths Falls , Town Of (SMFS01)	SMFS01	0-5	20	100.00 %	-	-	-	-	23
		6-10	3	100.00 %	-	-	-	-	
		<b>Total</b>	<b>23</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Smooth Rock Falls, Town Of (SRF01)	SRF01	16+	-	-	-	-	3	100.00 %	3
		<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3</b>	<b>100.00 %</b>	
South Bruce Peninsula , Town Of (SBPWSS01)	SBPWSS01	0-5	16	100.00 %	-	-	-	-	50
		6-10	12	66.67 %	6	33.33 %	-	-	
		11-15	-	-	4	100.00 %	-	-	
		16+	-	-	-	-	12	100.00 %	
		<b>Total</b>	<b>28</b>	<b>56.00 %</b>	<b>10</b>	<b>20.00 %</b>	<b>12</b>	<b>24.00 %</b>	
South Bruce, Municipality Of (SBWS01)	SBWS01	0-5	7	100.00 %	-	-	-	-	10
		6-10	1	100.00 %	-	-	-	-	
		11-15	-	-	2	100.00 %	-	-	
		<b>Total</b>	<b>8</b>	<b>80.00 %</b>	<b>2</b>	<b>20.00 %</b>	<b>-</b>	<b>-</b>	
South Dundas , Municipality Of (SDS01)	SDS01	0-5	13	100.00 %	-	-	-	-	
		6-10	5	62.50 %	3	37.50 %	-	-	
		11-15	-	-	2	100.00 %	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
South Dundas , Municipality Of (SDS01)	SDS01	16+	-	-	-	-	1	100.00 %	24
		<b>Total</b>	<b>18</b>	<b>75.00 %</b>	<b>5</b>	<b>20.83 %</b>	<b>1</b>	<b>4.17 %</b>	
South Frontenac, Township Of (SF123)	SF123	0-5	19	100.00 %	-	-	-	-	22
		6-10	2	100.00 %	-	-	-	-	
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>21</b>	<b>95.45 %</b>	<b>-</b>	<b>-</b>	<b>1</b>	<b>4.55 %</b>	
South Glengarry , Township Of (SGG01)	SGG01	0-5	12	100.00 %	-	-	-	-	39
		6-10	8	88.89 %	1	11.11 %	-	-	
		16+	-	-	8	44.44 %	10	55.56 %	
		<b>Total</b>	<b>20</b>	<b>51.28 %</b>	<b>9</b>	<b>23.08 %</b>	<b>10</b>	<b>25.64 %</b>	
South Huron Hospital (SHHA01)	SHHA01	16+	-	-	1	100.00 %	-	-	1
		<b>Total</b>	<b>-</b>	<b>-</b>	<b>1</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	
South Huron, Municipality Of (SHURN01)	SHURN01	0-5	38	100.00 %	-	-	-	-	54
		6-10	3	60.00 %	2	40.00 %	-	-	
		16+	-	-	-	-	11	100.00 %	
		<b>Total</b>	<b>41</b>	<b>75.93 %</b>	<b>2</b>	<b>3.70 %</b>	<b>11</b>	<b>20.37 %</b>	
South Kent Wind Project (SKWP01)	SKWP01	0-5	8	100.00 %	-	-	-	-	12
		6-10	4	100.00 %	-	-	-	-	
		<b>Total</b>	<b>12</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
South River , Village Of (SORI01)	SORI01	0-5	4	100.00 %	-	-	-	-	6
		16+	-	-	-	-	2	100.00 %	
		<b>Total</b>	<b>4</b>	<b>66.67 %</b>	<b>-</b>	<b>-</b>	<b>2</b>	<b>33.33 %</b>	



UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
South Stormont, Township Of (SSTM01)	SSTM01	0-5	33	100.00 %	-	-	-	-	39
		6-10	5	83.33 %	1	16.67 %	-	-	
		<b>Total</b>	<b>38</b>	<b>97.44 %</b>	<b>1</b>	<b>2.56 %</b>	-	-	
Southgate, Township (SGWS01)	SGWS01	0-5	8	100.00 %	-	-	-	-	14
		6-10	1	20.00 %	4	80.00 %	-	-	
		11-15	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>9</b>	<b>64.29 %</b>	<b>5</b>	<b>35.71 %</b>	-	-	
Southwest Middlesex, Municipality Of (SWMSX01)	SWMSX01	0-5	24	100.00 %	-	-	-	-	26
		6-10	2	100.00 %	-	-	-	-	
		<b>Total</b>	<b>26</b>	<b>100.00 %</b>	-	-	-	-	
South-West Oxford, Township Of (SWOX01)	SWOX01	0-5	35	100.00 %	-	-	-	-	52
		16+	-	-	-	-	17	100.00 %	
		<b>Total</b>	<b>35</b>	<b>67.31 %</b>	-	-	<b>17</b>	<b>32.69 %</b>	
Southwold, Township Of (SOW01)	SOW01	0-5	56	100.00 %	-	-	-	-	65
		6-10	7	87.50 %	1	12.50 %	-	-	
		16+	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>63</b>	<b>96.92 %</b>	<b>2</b>	<b>3.08 %</b>	-	-	
Sp Belle River Wind Lp (BRWF01)	BRWF01	6-10	1	100.00 %	-	-	-	-	1
		<b>Total</b>	<b>1</b>	<b>100.00 %</b>	-	-	-	-	
Spectrum Telecom Group Ltd (STGL01)	STGL01	0-5	6	100.00 %	-	-	-	-	10
		16+	-	-	-	-	4	100.00 %	
		<b>Total</b>	<b>6</b>	<b>60.00 %</b>	-	-	<b>4</b>	<b>40.00 %</b>	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Springwater, Township Of (SPRGW01)	SPRGW01	0-5	6	100.00 %	-	-	-	-	12
		6-10	5	100.00 %	-	-	-	-	
		16+	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>11</b>	<b>91.67 %</b>	<b>1</b>	<b>8.33 %</b>	-	-	
St. Catharines, City Of (STC1)	STC1	0-5	490	100.00 %	-	-	-	-	544
		6-10	53	100.00 %	-	-	-	-	
		16+	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>543</b>	<b>99.82 %</b>	<b>1</b>	<b>0.18 %</b>	-	-	
St. Clair, Township Of (M002)	M002	0-5	107	100.00 %	-	-	-	-	109
		6-10	2	100.00 %	-	-	-	-	
		<b>Total</b>	<b>109</b>	<b>100.00 %</b>	-	-	-	-	
St. Columban Wind Farms Lp (STCWF01)	STCWF01	0-5	6	100.00 %	-	-	-	-	15
		6-10	4	66.67 %	2	33.33 %	-	-	
		11-15	-	-	3	100.00 %	-	-	
		<b>Total</b>	<b>10</b>	<b>66.67 %</b>	<b>5</b>	<b>33.33 %</b>	-	-	
St. Josephs Healthcare (Hamilton) (STJHC01)	STJHC01	0-5	1	100.00 %	-	-	-	-	1
		<b>Total</b>	<b>1</b>	<b>100.00 %</b>	-	-	-	-	
St. Marys General Hospital (STMGH01)	STMGH01	0-5	1	100.00 %	-	-	-	-	1
		<b>Total</b>	<b>1</b>	<b>100.00 %</b>	-	-	-	-	
St. Mary'S, Town Of (STMWS01)	STMWS01	0-5	30	100.00 %	-	-	-	-	30
		<b>Total</b>	<b>30</b>	<b>100.00 %</b>	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
St. Michael'S Hospital (STMH01)	STMH01	16+	-	-	5	100.00 %	-	-	5
		<b>Total</b>	-	-	<b>5</b>	<b>100.00 %</b>	-	-	
St. Thomas, City Of (STHWS01)	STHWS01	0-5	135	100.00 %	-	-	-	-	316
		6-10	124	98.41 %	2	1.59 %	-	-	
		11-15	-	-	23	100.00 %	-	-	
		16+	-	-	2	6.25 %	30	93.75 %	
		<b>Total</b>	<b>259</b>	<b>81.96 %</b>	<b>27</b>	<b>8.54 %</b>	<b>30</b>	<b>9.49 %</b>	
Start Communications (STARTC01)	STARTC01	0-5	122	100.00 %	-	-	-	-	214
		6-10	81	100.00 %	-	-	-	-	
		11-15	-	-	3	100.00 %	-	-	
		16+	-	-	-	-	8	100.00 %	
		<b>Total</b>	<b>203</b>	<b>94.86 %</b>	<b>3</b>	<b>1.40 %</b>	<b>8</b>	<b>3.74 %</b>	
Stelco Steel Hamilton Works (SHW01)	SHW01	16+	-	-	2	33.33 %	4	66.67 %	6
		<b>Total</b>	-	-	<b>2</b>	<b>33.33 %</b>	<b>4</b>	<b>66.67 %</b>	
Stirling Rawdon , Township Of (STRDWS01)	STRDWS01	0-5	9	100.00 %	-	-	-	-	9
		<b>Total</b>	<b>9</b>	<b>100.00 %</b>	-	-	-	-	
Stonebridge Golf And Country Club (SBGCC01)	SBGCC01	16+	-	-	-	-	1	100.00 %	1
		<b>Total</b>	-	-	-	-	<b>1</b>	<b>100.00 %</b>	
Storm Internet (STRMF01)	STRMF01	0-5	8	100.00 %	-	-	-	-	9
		16+	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>8</b>	<b>88.89 %</b>	<b>1</b>	<b>11.11 %</b>	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Stormont Dundas And Glengarry , United Counties Of (SDG01)	SDG01	6-10	4	100.00 %	-	-	-	-	5
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>4</b>	<b>80.00 %</b>	-	-	<b>1</b>	<b>20.00 %</b>	
Stormont Dundas And Glengarry , United Counties Of (SDG02)	SDG02	0-5	11	100.00 %	-	-	-	-	14
		6-10	3	100.00 %	-	-	-	-	
		<b>Total</b>	<b>14</b>	<b>100.00 %</b>	-	-	-	-	
Stratford, City Of (STRATWS01)	STRATWS01	11-15	-	-	-	-	9	100.00 %	156
		16+	-	-	-	-	147	100.00 %	
		<b>Total</b>	-	-	-	-	<b>156</b>	<b>100.00 %</b>	
Strathroy-Caradoc - Storm/Streetlights, Municipality Of (STRCSL01)	STRCSL01	0-5	39	100.00 %	-	-	-	-	39
		<b>Total</b>	<b>39</b>	<b>100.00 %</b>	-	-	-	-	
Strathroy-Caradoc, Municipality Of (STRCWS01)	STRCWS01	0-5	68	100.00 %	-	-	-	-	68
		<b>Total</b>	<b>68</b>	<b>100.00 %</b>	-	-	-	-	
Sudbury District Energy (SDEONE01)	SDEONE01	0-5	1	100.00 %	-	-	-	-	1
		<b>Total</b>	<b>1</b>	<b>100.00 %</b>	-	-	-	-	
Summer Haven Wind (SHWF01)	SHWF01	0-5	2	100.00 %	-	-	-	-	5
		6-10	1	100.00 %	-	-	-	-	
		16+	-	-	-	-	2	100.00 %	
		<b>Total</b>	<b>3</b>	<b>60.00 %</b>	-	-	<b>2</b>	<b>40.00 %</b>	
Sun Canada Pipeline \Transnorthern Pipeline	DVPL2	0-5	38	100.00 %	-	-	-	-	51
		6-10	13	100.00 %	-	-	-	-	
		<b>Total</b>	<b>51</b>	<b>100.00 %</b>	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Sun Canadian Pipelines (SCP01)	SCP01	0-5	299	100.00 %	-	-	-	-	300
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>299</b>	<b>99.67 %</b>	<b>-</b>	<b>-</b>	<b>1</b>	<b>0.33 %</b>	
Suncor Energy (SCE02)	SCE02	0-5	5	100.00 %	-	-	-	-	10
		6-10	-	-	2	100.00 %	-	-	
		11-15	-	-	1	100.00 %	-	-	
		16+	-	-	-	-	2	100.00 %	
		<b>Total</b>	<b>5</b>	<b>50.00 %</b>	<b>3</b>	<b>30.00 %</b>	<b>2</b>	<b>20.00 %</b>	
Suncor Energy Products (SNCP02)	SNCP02	0-5	1	100.00 %	-	-	-	-	2
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>1</b>	<b>50.00 %</b>	<b>-</b>	<b>-</b>	<b>1</b>	<b>50.00 %</b>	
Suncor Energy Products (SNCP03)	SNCP03	16+	-	-	3	100.00 %	-	-	3
		<b>Total</b>	<b>-</b>	<b>-</b>	<b>3</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	
Suncor Energy Products (SNCP04)	SNCP04	0-5	1	100.00 %	-	-	-	-	2
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>1</b>	<b>50.00 %</b>	<b>-</b>	<b>-</b>	<b>1</b>	<b>50.00 %</b>	
Suncor Pipelines (SNCP01)	SNCP01	16+	-	-	-	-	1	100.00 %	1
		<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1</b>	<b>100.00 %</b>	
Sundridge, Village Of (SNDR01)	SNDR01	0-5	1	100.00 %	-	-	-	-	2
		6-10	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>1</b>	<b>50.00 %</b>	<b>1</b>	<b>50.00 %</b>	<b>-</b>	<b>-</b>	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Superior View Gas Inc (SVGPL01)	SVGPL01	0-5	4	100.00 %	-	-	-	-	4
		<b>Total</b>	<b>4</b>	<b>100.00 %</b>	-	-	-	-	
Swns Lp - Springwood Wind Farm (WPDSWF01)	WPDSWF01	0-5	1	100.00 %	-	-	-	-	1
		<b>Total</b>	<b>1</b>	<b>100.00 %</b>	-	-	-	-	
Swns Lp - Sumac Ridge Wind Farm (SRWF01)	SRWF01	0-5	1	100.00 %	-	-	-	-	1
		<b>Total</b>	<b>1</b>	<b>100.00 %</b>	-	-	-	-	
Synergy North - Kenora (SNKEN01)	SNKEN01	0-5	19	100.00 %	-	-	-	-	19
		<b>Total</b>	<b>19</b>	<b>100.00 %</b>	-	-	-	-	
Synergy North - Thunder Bay (SNTB01)	SNTB01	0-5	247	100.00 %	-	-	-	-	301
		6-10	54	100.00 %	-	-	-	-	
		<b>Total</b>	<b>301</b>	<b>100.00 %</b>	-	-	-	-	
Talbot Windfarm (TALWF01)	TALWF01	0-5	1	100.00 %	-	-	-	-	7
		6-10	6	100.00 %	-	-	-	-	
		<b>Total</b>	<b>7</b>	<b>100.00 %</b>	-	-	-	-	
Tay, Township Of (TAY01)	TAY01	0-5	22	100.00 %	-	-	-	-	24
		6-10	2	100.00 %	-	-	-	-	
		<b>Total</b>	<b>24</b>	<b>100.00 %</b>	-	-	-	-	
Tbaytel (TBYTEL01)	TBYTEL01	0-5	215	100.00 %	-	-	-	-	295
		6-10	77	100.00 %	-	-	-	-	
		16+	-	-	1	33.33 %	2	66.67 %	
		<b>Total</b>	<b>292</b>	<b>98.98 %</b>	<b>1</b>	<b>0.34 %</b>	<b>2</b>	<b>0.68 %</b>	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
TC Energy - East (TCP01)	TCP01	0-5	692	100.00 %	-	-	-	-	749
		6-10	17	77.27 %	5	22.73 %	-	-	
		11-15	-	-	10	100.00 %	-	-	
		16+	-	-	24	96.00 %	1	4.00 %	
		<b>Total</b>	<b>709</b>	<b>94.66 %</b>	<b>39</b>	<b>5.21 %</b>	<b>1</b>	<b>0.13 %</b>	
Tecumseh, Town Of (TEC123)	TEC123	0-5	16	100.00 %	-	-	-	-	117
		6-10	88	92.63 %	7	7.37 %	-	-	
		11-15	-	-	3	100.00 %	-	-	
		16+	-	-	2	66.67 %	1	33.33 %	
		<b>Total</b>	<b>104</b>	<b>88.89 %</b>	<b>12</b>	<b>10.26 %</b>	<b>1</b>	<b>0.85 %</b>	
Teksavvy Solutions Inc (TKSF01)	TKSF01	0-5	233	100.00 %	-	-	-	-	241
		6-10	7	100.00 %	-	-	-	-	
		11-15	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>240</b>	<b>99.59 %</b>	<b>1</b>	<b>0.41 %</b>	<b>-</b>	<b>-</b>	
Telmax Inc (TLMXF01)	TLMXF01	0-5	141	100.00 %	-	-	-	-	258
		6-10	107	98.17 %	2	1.83 %	-	-	
		11-15	-	-	3	100.00 %	-	-	
		16+	-	-	5	100.00 %	-	-	
		<b>Total</b>	<b>248</b>	<b>96.12 %</b>	<b>10</b>	<b>3.88 %</b>	<b>-</b>	<b>-</b>	
Telus (TELUS01)	TELUS01	0-5	1,033	100.00 %	-	-	-	-	
		6-10	234	97.91 %	5	2.09 %	-	-	
		11-15	-	-	15	100.00 %	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Telus (TELUS01)	TELUS01	16+	-	-	10	47.62 %	11	52.38 %	1,308
		<b>Total</b>	<b>1,267</b>	<b>96.87 %</b>	<b>30</b>	<b>2.29 %</b>	<b>11</b>	<b>0.84 %</b>	
Temagami, Municipality Of (TMG01)	TMG01	16+	-	-	6	75.00 %	2	25.00 %	8
		<b>Total</b>	<b>-</b>	<b>-</b>	<b>6</b>	<b>75.00 %</b>	<b>2</b>	<b>25.00 %</b>	
Temiskaming Shores, The City Of (TSWS01)	TSWS01	0-5	15	100.00 %	-	-	-	-	15
		<b>Total</b>	<b>15</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Terago Networks Inc (TNF01)	TNF01	11-15	-	-	1	100.00 %	-	-	5
		16+	-	-	4	100.00 %	-	-	
		<b>Total</b>	<b>-</b>	<b>-</b>	<b>5</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	
Teraspan Networks (TS01)	TS01	0-5	14	100.00 %	-	-	-	-	16
		16+	-	-	2	100.00 %	-	-	
		<b>Total</b>	<b>14</b>	<b>87.50 %</b>	<b>2</b>	<b>12.50 %</b>	<b>-</b>	<b>-</b>	
Thames Centre, Municipality Of (THCWS01)	THCWS01	0-5	14	100.00 %	-	-	-	-	27
		6-10	5	62.50 %	3	37.50 %	-	-	
		11-15	-	-	3	100.00 %	-	-	
		16+	-	-	-	-	2	100.00 %	
		<b>Total</b>	<b>19</b>	<b>70.37 %</b>	<b>6</b>	<b>22.22 %</b>	<b>2</b>	<b>7.41 %</b>	
Thames Centre, Municipality Of, Storm Sewer, Drains, Streetlights (THCSS01)	THCSS01	0-5	43	100.00 %	-	-	-	-	52
		6-10	1	14.29 %	6	85.71 %	-	-	
		16+	-	-	-	-	2	100.00 %	
		<b>Total</b>	<b>44</b>	<b>84.62 %</b>	<b>6</b>	<b>11.54 %</b>	<b>2</b>	<b>3.85 %</b>	



UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Thessalon , Town Of (THSWSS01)	THSWSS01	0-5	2	100.00 %	-	-	-	-	2
		<b>Total</b>	<b>2</b>	<b>100.00 %</b>	-	-	-	-	
Thorold, City Of (THLD01)	THLD01	0-5	253	100.00 %	-	-	-	-	336
		6-10	68	98.55 %	1	1.45 %	-	-	
		11-15	-	-	14	100.00 %	-	-	
		<b>Total</b>	<b>321</b>	<b>95.54 %</b>	<b>15</b>	<b>4.46 %</b>	-	-	
Thunder Bay, City Of - Parks Property (THBY03)	THBY03	0-5	24	100.00 %	-	-	-	-	27
		6-10	3	100.00 %	-	-	-	-	
		<b>Total</b>	<b>27</b>	<b>100.00 %</b>	-	-	-	-	
Thunder Bay, City Of (THBY123)	THBY123	0-5	206	100.00 %	-	-	-	-	279
		6-10	34	87.18 %	5	12.82 %	-	-	
		11-15	-	-	9	100.00 %	-	-	
		16+	-	-	1	4.00 %	24	96.00 %	
		<b>Total</b>	<b>240</b>	<b>86.02 %</b>	<b>15</b>	<b>5.38 %</b>	<b>24</b>	<b>8.60 %</b>	
Tillsonburg , Town Of (TSB01)	TSB01	0-5	155	100.00 %	-	-	-	-	155
		<b>Total</b>	<b>155</b>	<b>100.00 %</b>	-	-	-	-	
Tillsonburg Hydro (TLSBH01)	TLSBH01	0-5	65	100.00 %	-	-	-	-	70
		6-10	5	100.00 %	-	-	-	-	
		<b>Total</b>	<b>70</b>	<b>100.00 %</b>	-	-	-	-	
Timmins, City Of - Traffic And Street Lights (TMNSSL01)	TMNSSL01	0-5	20	100.00 %	-	-	-	-	20
		<b>Total</b>	<b>20</b>	<b>100.00 %</b>	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Timmins, City Of (TMNS01)	TMNS01	0-5	74	100.00 %	-	-	-	-	74
		<b>Total</b>	<b>74</b>	<b>100.00 %</b>	-	-	-	-	
Tiny, Township Of (TNY01)	TNY01	0-5	37	100.00 %	-	-	-	-	38
		6-10	1	100.00 %	-	-	-	-	
		<b>Total</b>	<b>38</b>	<b>100.00 %</b>	-	-	-	-	
Toronto Business Improvement Areas (BIA123)	BIA123	0-5	124	100.00 %	-	-	-	-	180
		6-10	51	100.00 %	-	-	-	-	
		16+	-	-	1	20.00 %	4	80.00 %	
		<b>Total</b>	<b>175</b>	<b>97.22 %</b>	<b>1</b>	<b>0.56 %</b>	<b>4</b>	<b>2.22 %</b>	
Toronto Community Housing (TCHC01)	TCHC01	16+	-	-	-	-	2	100.00 %	2
		<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2</b>	<b>100.00 %</b>	
Toronto East Health Network (TEGH01)	TEGH01	16+	-	-	-	-	2	100.00 %	2
		<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2</b>	<b>100.00 %</b>	
Toronto Gas Extraction (TORGE01)	TORGE01	0-5	1	100.00 %	-	-	-	-	1
		<b>Total</b>	<b>1</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Toronto Hydro (TH123)	TH123	0-5	4,327	100.00 %	-	-	-	-	5,717
		6-10	1,269	99.06 %	12	0.94 %	-	-	
		11-15	-	-	46	100.00 %	-	-	
		16+	-	-	32	50.79 %	31	49.21 %	
		<b>Total</b>	<b>5,596</b>	<b>97.88 %</b>	<b>90</b>	<b>1.57 %</b>	<b>31</b>	<b>0.54 %</b>	
Toronto Traffic Signals (TORTS01)	TORTS01	0-5	759	100.00 %	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Toronto Traffic Signals (TORTS01)	TORTS01	6-10	299	100.00 %	-	-	-	-	1,080
		11-15	-	-	7	100.00 %	-	-	
		16+	-	-	13	86.67 %	2	13.33 %	
		<b>Total</b>	<b>1,058</b>	<b>97.96 %</b>	<b>20</b>	<b>1.85 %</b>	<b>2</b>	<b>0.19 %</b>	
Toronto Transit Commission (Ttc) - Communications (TTCC01)	TTCC01	0-5	121	100.00 %	-	-	-	-	142
		6-10	18	94.74 %	1	5.26 %	-	-	
		11-15	-	-	1	100.00 %	-	-	
		16+	-	-	-	-	1	100.00 %	
<b>Total</b>	<b>139</b>	<b>97.89 %</b>	<b>2</b>	<b>1.41 %</b>	<b>1</b>	<b>0.70 %</b>			
Toronto Transit Commission (Ttc) - Electrical Lines (TTCE01)	TTCE01	0-5	303	100.00 %	-	-	-	-	395
		6-10	50	96.15 %	2	3.85 %	-	-	
		11-15	-	-	14	87.50 %	2	12.50 %	
		16+	-	-	-	-	24	100.00 %	
<b>Total</b>	<b>353</b>	<b>89.37 %</b>	<b>16</b>	<b>4.05 %</b>	<b>26</b>	<b>6.58 %</b>			
Toronto Transit Commission (Ttc) - Rail Structures (TTCRS01)	TTCRS01	0-5	280	100.00 %	-	-	-	-	321
		6-10	41	100.00 %	-	-	-	-	
		<b>Total</b>	<b>321</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Toronto Water and Sewer (TORW123)	TORW123	0-5	1,792	100.00 %	-	-	-	-	2,845
		6-10	857	98.85 %	10	1.15 %	-	-	
		11-15	-	-	35	89.74 %	4	10.26 %	
		16+	-	-	19	12.93 %	128	87.07 %	
<b>Total</b>	<b>2,649</b>	<b>93.11 %</b>	<b>64</b>	<b>2.25 %</b>	<b>132</b>	<b>4.64 %</b>			

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Toronto, University Of (UTOR01)	UTOR01	0-5	28	100.00 %	-	-	-	-	28
		<b>Total</b>	<b>28</b>	<b>100.00 %</b>	-	-	-	-	
Trans Canada Utilities For York Region Fibre (YRF01)	YRF01	16+	-	-	614	98.71 %	8	1.29 %	622
		<b>Total</b>	-	-	<b>614</b>	<b>98.71 %</b>	<b>8</b>	<b>1.29 %</b>	
Transcanada Pipelines - North (TCP02)	TCP02	0-5	71	100.00 %	-	-	-	-	81
		6-10	2	100.00 %	-	-	-	-	
		16+	-	-	8	100.00 %	-	-	
		<b>Total</b>	<b>73</b>	<b>90.12 %</b>	<b>8</b>	<b>9.88 %</b>	-	-	
Trans-Northern Pipelines (TN01)	TN01	0-5	213	100.00 %	-	-	-	-	255
		6-10	20	100.00 %	-	-	-	-	
		11-15	-	-	2	50.00 %	2	50.00 %	
		16+	-	-	-	-	18	100.00 %	
		<b>Total</b>	<b>233</b>	<b>91.37 %</b>	<b>2</b>	<b>0.78 %</b>	<b>20</b>	<b>7.84 %</b>	
Trans-Northern Pipelines (TN02)	TN02	0-5	42	100.00 %	-	-	-	-	43
		6-10	1	100.00 %	-	-	-	-	
		<b>Total</b>	<b>43</b>	<b>100.00 %</b>	-	-	-	-	
Trent Hills, Municipality Of (TRH01)	TRH01	0-5	18	100.00 %	-	-	-	-	18
		<b>Total</b>	<b>18</b>	<b>100.00 %</b>	-	-	-	-	
Trent Lakes, Municipality Of (TRLW01)	TRLW01	0-5	1	100.00 %	-	-	-	-	4
		6-10	1	100.00 %	-	-	-	-	
		11-15	-	-	2	100.00 %	-	-	
		<b>Total</b>	<b>2</b>	<b>50.00 %</b>	<b>2</b>	<b>50.00 %</b>	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Trent University (TRENTU123)	TRENTU123	0-5	1	100.00 %	-	-	-	-	3
		16+	-	-	-	-	2	100.00 %	
		<b>Total</b>	<b>1</b>	<b>33.33 %</b>	-	-	<b>2</b>	<b>66.67 %</b>	
Tribute Gas (MAGG01)	MAGG01	6-10	9	69.23 %	4	30.77 %	-	-	16
		11-15	-	-	2	100.00 %	-	-	
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>9</b>	<b>56.25 %</b>	<b>6</b>	<b>37.50 %</b>	<b>1</b>	<b>6.25 %</b>	
Tuckersmith Communications (TCC01)	TCC01	0-5	160	100.00 %	-	-	-	-	160
		<b>Total</b>	<b>160</b>	<b>100.00 %</b>	-	-	-	-	
Tweed, Municipality Of (TWDWS01)	TWDWS01	0-5	7	100.00 %	-	-	-	-	9
		6-10	1	50.00 %	1	50.00 %	-	-	
		<b>Total</b>	<b>8</b>	<b>88.89 %</b>	<b>1</b>	<b>11.11 %</b>	-	-	
University Health Network - Princess Margaret (UHNPM01)	UHNPM01	16+	-	-	-	-	1	100.00 %	1
		<b>Total</b>	-	-	-	-	<b>1</b>	<b>100.00 %</b>	
University Health Network - Toronto General (UHNTG01)	UHNTG01	16+	-	-	-	-	2	100.00 %	2
		<b>Total</b>	-	-	-	-	<b>2</b>	<b>100.00 %</b>	
University Health Network - Toronto Western (UHNW01)	UHNW01	0-5	4	100.00 %	-	-	-	-	5
		6-10	1	100.00 %	-	-	-	-	
		<b>Total</b>	<b>5</b>	<b>100.00 %</b>	-	-	-	-	
University Health Network (UHN01)	UHN01	0-5	11	100.00 %	-	-	-	-	12
		6-10	1	100.00 %	-	-	-	-	
		<b>Total</b>	<b>12</b>	<b>100.00 %</b>	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
University Of Western Ontario (UW01)	UW01	16+	-	-	-	-	34	100.00 %	34
		<b>Total</b>	-	-	-	-	<b>34</b>	<b>100.00 %</b>	
University Of Windsor (UOW01)	UOW01	16+	-	-	-	-	7	100.00 %	7
		<b>Total</b>	-	-	-	-	<b>7</b>	<b>100.00 %</b>	
Uplink Communications Inc (UPLKW01)	UPLKW01	0-5	3	100.00 %	-	-	-	-	8
		6-10	5	100.00 %	-	-	-	-	
		<b>Total</b>	<b>8</b>	<b>100.00 %</b>	-	-	-	-	
Upper Canada District School Board (UCDSB01)	UCDSB01	0-5	2	100.00 %	-	-	-	-	2
		<b>Total</b>	<b>2</b>	<b>100.00 %</b>	-	-	-	-	
Utilities Kingston (UK123)	UK123	0-5	242	100.00 %	-	-	-	-	343
		6-10	49	81.67 %	11	18.33 %	-	-	
		11-15	-	-	27	100.00 %	-	-	
		16+	-	-	5	35.71 %	9	64.29 %	
		<b>Total</b>	<b>291</b>	<b>84.84 %</b>	<b>43</b>	<b>12.54 %</b>	<b>9</b>	<b>2.62 %</b>	
Uxbridge, Town Of (UXB01)	UXB01	16+	-	-	76	100.00 %	-	-	76
		<b>Total</b>	-	-	<b>76</b>	<b>100.00 %</b>	-	-	
Vale Canada (VALE01)	VALE01	0-5	9	100.00 %	-	-	-	-	9
		<b>Total</b>	<b>9</b>	<b>100.00 %</b>	-	-	-	-	
Vaughan (Street Lights), City Of (COV01)	COV01	0-5	522	100.00 %	-	-	-	-	824
		6-10	302	100.00 %	-	-	-	-	
		<b>Total</b>	<b>824</b>	<b>100.00 %</b>	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Vaughan, City Of (Traffic Signals) (VAUGTS01)	VAUGTS01	0-5	14	100.00 %	-	-	-	-	35
		6-10	21	100.00 %	-	-	-	-	
		<b>Total</b>	<b>35</b>	<b>100.00 %</b>	-	-	-	-	
Vaughan, City Of (VAUGWS01)	VAUGWS01	0-5	276	100.00 %	-	-	-	-	486
		6-10	3	100.00 %	-	-	-	-	
		16+	-	-	207	100.00 %	-	-	
		<b>Total</b>	<b>279</b>	<b>57.41 %</b>	<b>207</b>	<b>42.59 %</b>	-	-	
Vianet (768812 Ontario Inc) (VNET01)	VNET01	0-5	448	100.00 %	-	-	-	-	464
		6-10	11	91.67 %	1	8.33 %	-	-	
		16+	-	-	-	-	4	100.00 %	
		<b>Total</b>	<b>459</b>	<b>98.92 %</b>	<b>1</b>	<b>0.22 %</b>	<b>4</b>	<b>0.86 %</b>	
Videotron Senc (VDT1)	VDT1	0-5	126	100.00 %	-	-	-	-	181
		6-10	55	100.00 %	-	-	-	-	
		<b>Total</b>	<b>181</b>	<b>100.00 %</b>	-	-	-	-	
Wainfleet Wind Power (WFWF01)	WFWF01	0-5	1	100.00 %	-	-	-	-	1
		<b>Total</b>	<b>1</b>	<b>100.00 %</b>	-	-	-	-	
Warwick , Township Of (WWKWS01)	WWKWS01	6-10	5	100.00 %	-	-	-	-	60
		16+	-	-	53	96.36 %	2	3.64 %	
		<b>Total</b>	<b>5</b>	<b>8.33 %</b>	<b>53</b>	<b>88.33 %</b>	<b>2</b>	<b>3.33 %</b>	
Wasaga Beach Distribution (WSGDIS01)	WSGDIS01	0-5	75	100.00 %	-	-	-	-	75
		<b>Total</b>	<b>75</b>	<b>100.00 %</b>	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Wasaga Beach, Town Of (WBWS01)	WBWS01	0-5	69	100.00 %	-	-	-	-	74
		6-10	2	100.00 %	-	-	-	-	
		16+	-	-	2	66.67 %	1	33.33 %	
		<b>Total</b>	<b>71</b>	<b>95.95 %</b>	<b>2</b>	<b>2.70 %</b>	<b>1</b>	<b>1.35 %</b>	
Waste Management Canada (WMFM01)	WMFM01	0-5	1	100.00 %	-	-	-	-	4
		16+	-	-	3	100.00 %	-	-	
		<b>Total</b>	<b>1</b>	<b>25.00 %</b>	<b>3</b>	<b>75.00 %</b>	-	-	
Waterloo Fibre (WATFOW01)	WATFOW01	0-5	19	100.00 %	-	-	-	-	26
		6-10	7	100.00 %	-	-	-	-	
		<b>Total</b>	<b>26</b>	<b>100.00 %</b>	-	-	-	-	
Waterloo, City Of (CW01)	CW01	0-5	353	100.00 %	-	-	-	-	393
		6-10	10	100.00 %	-	-	-	-	
		11-15	-	-	3	100.00 %	-	-	
		16+	-	-	27	100.00 %	-	-	
		<b>Total</b>	<b>363</b>	<b>92.37 %</b>	<b>30</b>	<b>7.63 %</b>	-	-	
Waterloo, Region Of - Rural Storm Sewers (RW03)	RW03	0-5	24	100.00 %	-	-	-	-	29
		6-10	4	100.00 %	-	-	-	-	
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>28</b>	<b>96.55 %</b>	-	-	<b>1</b>	<b>3.45 %</b>	
Waterloo, Region Of (North Dumfries Wellesley Water) (RW06)	RW06	0-5	106	100.00 %	-	-	-	-	
		6-10	28	100.00 %	-	-	-	-	



UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Waterloo, Region Of (North Dumfries Wellesley Water) (RW06)	RW06	16+	-	-	-	-	1	100.00 %	135
		<b>Total</b>	<b>134</b>	<b>99.26 %</b>	<b>-</b>	<b>-</b>	<b>1</b>	<b>0.74 %</b>	
Waterloo, Region Of (RW02)	RW02	0-5	87	100.00 %	-	-	-	-	115
		6-10	23	92.00 %	2	8.00 %	-	-	
		11-15	-	-	3	100.00 %	-	-	
		<b>Total</b>	<b>110</b>	<b>95.65 %</b>	<b>5</b>	<b>4.35 %</b>	<b>-</b>	<b>-</b>	
Waterloo, University Of (UWAT01)	UWAT01	0-5	4	100.00 %	-	-	-	-	4
		<b>Total</b>	<b>4</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Wavedirect Telecommunications (WVDT01)	WVDT01	0-5	4	100.00 %	-	-	-	-	4
		<b>Total</b>	<b>4</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Wawa, Municipality Of (WAW01)	WAW01	0-5	1	100.00 %	-	-	-	-	5
		16+	-	-	4	100.00 %	-	-	
		<b>Total</b>	<b>1</b>	<b>20.00 %</b>	<b>4</b>	<b>80.00 %</b>	<b>-</b>	<b>-</b>	
Welland Hydro (WLNDH01)	WLNDH01	0-5	331	100.00 %	-	-	-	-	386
		6-10	55	100.00 %	-	-	-	-	
		<b>Total</b>	<b>386</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Welland, City Of (WLD01)	WLD01	0-5	443	100.00 %	-	-	-	-	458
		6-10	12	100.00 %	-	-	-	-	
		11-15	-	-	1	100.00 %	-	-	
		16+	-	-	-	-	2	100.00 %	
		<b>Total</b>	<b>455</b>	<b>99.34 %</b>	<b>1</b>	<b>0.22 %</b>	<b>2</b>	<b>0.44 %</b>	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Wellesley, Township Of (WLSLY01)	WLSLY01	0-5	50	100.00 %	-	-	-	-	58
		6-10	4	80.00 %	1	20.00 %	-	-	
		16+	-	-	-	-	3	100.00 %	
	<b>Total</b>	<b>54</b>	<b>93.10 %</b>	<b>1</b>	<b>1.72 %</b>	<b>3</b>	<b>5.17 %</b>		
Wellington North Power Inc (WNP01)	WNP01	0-5	39	100.00 %	-	-	-	-	39
		<b>Total</b>	<b>39</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Wellington North, Township Of (WLG123)	WLG123	0-5	29	100.00 %	-	-	-	-	33
		6-10	1	33.33 %	2	66.67 %	-	-	
		16+	-	-	1	100.00 %	-	-	
	<b>Total</b>	<b>30</b>	<b>90.91 %</b>	<b>3</b>	<b>9.09 %</b>	<b>-</b>	<b>-</b>		
Wellington, County Of (WLG123)	WLG123	0-5	27	100.00 %	-	-	-	-	40
		6-10	8	100.00 %	-	-	-	-	
		16+	-	-	-	-	5	100.00 %	
	<b>Total</b>	<b>35</b>	<b>87.50 %</b>	<b>-</b>	<b>-</b>	<b>5</b>	<b>12.50 %</b>		
West Elgin, Municipality Of (W005)	W005	0-5	8	100.00 %	-	-	-	-	12
		6-10	3	100.00 %	-	-	-	-	
		16+	-	-	-	-	1	100.00 %	
	<b>Total</b>	<b>11</b>	<b>91.67 %</b>	<b>-</b>	<b>-</b>	<b>1</b>	<b>8.33 %</b>		
West Grey , Municipality Of (WGWS01)	WGWS01	0-5	130	100.00 %	-	-	-	-	133
		11-15	-	-	1	100.00 %	-	-	
		16+	-	-	1	50.00 %	1	50.00 %	
	<b>Total</b>	<b>130</b>	<b>97.74 %</b>	<b>2</b>	<b>1.50 %</b>	<b>1</b>	<b>0.75 %</b>		

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
West Lincoln, Township Of (WLCWS01)	WLCWS01	0-5	15	100.00 %	-	-	-	-	16
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>15</b>	<b>93.75 %</b>	<b>-</b>	<b>-</b>	<b>1</b>	<b>6.25 %</b>	
West Nipissing , Municipality Of (WNIP01)	WNIP01	0-5	24	100.00 %	-	-	-	-	31
		6-10	4	100.00 %	-	-	-	-	
		16+	-	-	1	33.33 %	2	66.67 %	
		<b>Total</b>	<b>28</b>	<b>90.32 %</b>	<b>1</b>	<b>3.23 %</b>	<b>2</b>	<b>6.45 %</b>	
West Perth, Municipality Of (WPTH123)	WPTH123	0-5	11	100.00 %	-	-	-	-	27
		6-10	16	100.00 %	-	-	-	-	
		<b>Total</b>	<b>27</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
West Windsor Power (WWP01)	WWP01	0-5	7	100.00 %	-	-	-	-	8
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>7</b>	<b>87.50 %</b>	<b>-</b>	<b>-</b>	<b>1</b>	<b>12.50 %</b>	
Westario Power (WPOW01)	WPOW01	0-5	172	100.00 %	-	-	-	-	223
		6-10	18	48.65 %	19	51.35 %	-	-	
		11-15	-	-	13	100.00 %	-	-	
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>190</b>	<b>85.20 %</b>	<b>32</b>	<b>14.35 %</b>	<b>1</b>	<b>0.45 %</b>	
Westover Express Pipeline	WEX01	0-5	41	100.00 %	-	-	-	-	41
		<b>Total</b>	<b>41</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Westport , Village Of (WPT01)	WPT01	0-5	1	100.00 %	-	-	-	-	1
		<b>Total</b>	<b>1</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Whitby, Town Of (WHIT123)	WHIT123	0-5	172	100.00 %	-	-	-	-	203
		6-10	30	100.00 %	-	-	-	-	
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>202</b>	<b>99.51 %</b>	<b>-</b>	<b>-</b>	<b>1</b>	<b>0.49 %</b>	
Whitchurch-Stouffville, Town Of (WCHSTO01)	WCHSTO01	0-5	323	100.00 %	-	-	-	-	339
		6-10	16	100.00 %	-	-	-	-	
		<b>Total</b>	<b>339</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
White River , Town Of (WHRWS01)	WHRWS01	0-5	2	100.00 %	-	-	-	-	3
		6-10	1	100.00 %	-	-	-	-	
		<b>Total</b>	<b>3</b>	<b>100.00 %</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Whitewater Region, Township Of (WHTWAT01)	WHTWAT01	0-5	4	100.00 %	-	-	-	-	5
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>4</b>	<b>80.00 %</b>	<b>-</b>	<b>-</b>	<b>1</b>	<b>20.00 %</b>	
Wightman Telecom (WT123)	WT123	0-5	515	100.00 %	-	-	-	-	854
		6-10	134	52.76 %	120	47.24 %	-	-	
		11-15	-	-	68	100.00 %	-	-	
		16+	-	-	2	11.76 %	15	88.24 %	
		<b>Total</b>	<b>649</b>	<b>76.00 %</b>	<b>190</b>	<b>22.25 %</b>	<b>15</b>	<b>1.76 %</b>	
Wilfrid Laurier University (WLU01)	WLU01	0-5	8	100.00 %	-	-	-	-	11
		16+	-	-	2	66.67 %	1	33.33 %	
		<b>Total</b>	<b>8</b>	<b>72.73 %</b>	<b>2</b>	<b>18.18 %</b>	<b>1</b>	<b>9.09 %</b>	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Wilmot, Township Of (WLMWS01)	WLMWS01	0-5	24	100.00 %	-	-	-	-	28
		6-10	2	50.00 %	2	50.00 %	-	-	
		<b>Total</b>	<b>26</b>	<b>92.86 %</b>	<b>2</b>	<b>7.14 %</b>	-	-	
Windsor, City Of - Sewer (WSRS01)	WSRS01	0-5	346	100.00 %	-	-	-	-	483
		6-10	135	99.26 %	1	0.74 %	-	-	
		11-15	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>481</b>	<b>99.59 %</b>	<b>2</b>	<b>0.41 %</b>	-	-	
Windsor, City Of - Traffic (WSRTS01)	WSRTS01	0-5	51	100.00 %	-	-	-	-	130
		6-10	78	100.00 %	-	-	-	-	
		16+	-	-	-	-	1	100.00 %	
		<b>Total</b>	<b>129</b>	<b>99.23 %</b>	-	-	<b>1</b>	<b>0.77 %</b>	
Windsor, City Of (EWINW01)	EWINW01	0-5	222	100.00 %	-	-	-	-	336
		6-10	110	100.00 %	-	-	-	-	
		11-15	-	-	2	100.00 %	-	-	
		16+	-	-	1	50.00 %	1	50.00 %	
		<b>Total</b>	<b>332</b>	<b>98.81 %</b>	<b>3</b>	<b>0.89 %</b>	<b>1</b>	<b>0.30 %</b>	
Windsor, City Of (WSRSL01)	WSRSL01	0-5	410	100.00 %	-	-	-	-	610
		6-10	198	100.00 %	-	-	-	-	
		16+	-	-	-	-	2	100.00 %	
		<b>Total</b>	<b>608</b>	<b>99.67 %</b>	-	-	<b>2</b>	<b>0.33 %</b>	
Wingham & Listowel Hospitals (LWHA01)	LWHA01	0-5	1	100.00 %	-	-	-	-	1
		<b>Total</b>	<b>1</b>	<b>100.00 %</b>	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
Woodstock Water, City Of (WDWAT01)	WDWAT01	0-5	275	100.00 %	-	-	-	-	309
		6-10	16	48.48 %	17	51.52 %	-	-	
		11-15	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>291</b>	<b>94.17 %</b>	<b>18</b>	<b>5.83 %</b>	-	-	
Woodstock, City Of (Sanitary & Storm Sewer) (WDSS01)	WDSS01	0-5	274	100.00 %	-	-	-	-	293
		6-10	16	88.89 %	2	11.11 %	-	-	
		11-15	-	-	1	100.00 %	-	-	
		<b>Total</b>	<b>290</b>	<b>98.98 %</b>	<b>3</b>	<b>1.02 %</b>	-	-	
Woolwich, Township Of (WLW01)	WLW01	0-5	133	100.00 %	-	-	-	-	133
		<b>Total</b>	<b>133</b>	<b>100.00 %</b>	-	-	-	-	
Wtc Communications (WTCCT01)	WTCCT01	0-5	23	100.00 %	-	-	-	-	29
		6-10	2	100.00 %	-	-	-	-	
		11-15	-	-	1	100.00 %	-	-	
		16+	-	-	-	-	3	100.00 %	
		<b>Total</b>	<b>25</b>	<b>86.21 %</b>	<b>1</b>	<b>3.45 %</b>	<b>3</b>	<b>10.34 %</b>	
Xplore Inc	XPL123	0-5	265	100.00 %	-	-	-	-	293
		6-10	20	100.00 %	-	-	-	-	
		16+	-	-	-	-	8	100.00 %	
		<b>Total</b>	<b>285</b>	<b>97.27 %</b>	-	-	<b>8</b>	<b>2.73 %</b>	
York Region Water And Sewer (YRWS123)	YRWS123	0-5	546	100.00 %	-	-	-	-	561
		6-10	15	100.00 %	-	-	-	-	
		<b>Total</b>	<b>561</b>	<b>100.00 %</b>	-	-	-	-	

UIO Name	MasterStation Code	Grouping	On Time		Late		No 360 Feedback Response Provided		Actionable Notifications
			Notification	%Days to close	Notification	%Days to close	Notification	%Days to close	
York University (YORKU01)	YORKU01	16+	-	-	-	-	6	100.00 %	6
		<b>Total</b>	-	-	-	-	<b>6</b>	<b>100.00 %</b>	
York, Region Of (Traffic, St Lights, Storm Sewer, Culverts) (YRTTS01)	YRTTS01	0-5	436	100.00 %	-	-	-	-	951
		6-10	484	99.79 %	1	0.21 %	-	-	
		11-15	-	-	26	100.00 %	-	-	
		16+	-	-	1	25.00 %	3	75.00 %	
		<b>Total</b>	<b>920</b>	<b>96.74 %</b>	<b>28</b>	<b>2.94 %</b>	<b>3</b>	<b>0.32 %</b>	
Zayo Canada Inc (ZAYO123)	ZAYO123	0-5	731	100.00 %	-	-	-	-	1,059
		6-10	239	85.66 %	40	14.34 %	-	-	
		11-15	-	-	10	100.00 %	-	-	
		16+	-	-	39	100.00 %	-	-	
		<b>Total</b>	<b>970</b>	<b>91.60 %</b>	<b>89</b>	<b>8.40 %</b>	-	-	
Zayo Canada Inc (ZAYOON10)	ZAYOON10	0-5	79	100.00 %	-	-	-	-	124
		6-10	25	100.00 %	-	-	-	-	
		11-15	-	-	2	100.00 %	-	-	
		16+	-	-	17	94.44 %	1	5.56 %	
		<b>Total</b>	<b>104</b>	<b>83.87 %</b>	<b>19</b>	<b>15.32 %</b>	<b>1</b>	<b>0.81 %</b>	
Zibi Community Utility Lp (ZIBI01)	ZIBI01	16+	-	-	-	-	1	100.00 %	1
		<b>Total</b>	-	-	-	-	<b>1</b>	<b>100.00 %</b>	
Zorra, Township Of (ZRASS01)	ZRASS01	0-5	25	100.00 %	-	-	-	-	25
		<b>Total</b>	<b>25</b>	<b>100.00 %</b>	-	-	-	-	
<b>Total</b>			<b>209,785</b>	<b>95.33 %</b>	<b>7,257</b>	<b>3.30 %</b>	<b>3,020</b>	<b>1.37 %</b>	<b>220,062</b>

**Data Source:** The data is self-reported by Underground Infrastructure Owners (UIOs).

**Exclusions:** The report excludes data for Planning, Sewer Lateral, Emergency, Cancel, Test and Void requests. Although efforts were made to include Priority 0 requests in the performance reports starting January 2025, system limitations prevent their inclusion. Since Priority 0 requests account for only a small percentage of total requests, their exclusion has a minimal impact on the overall performance metrics.

**Legislative Impact:** The new legislative change, Ontario Regulation 136/24, which will take effect on May 1, 2024, will impact the data starting from the last week of April 2024. Consequently, numbers may not add due to rounding.

**Note:** This report has been updated to reflect the new format, which now shows delivery performance separately for Advanced requests, Single Address requests and the combined total for both.